

Northwest New Mexico Packer-Leakage Test

Operator BR Lease Name CANYON LARGO UNIT Well No. 428

Location of Well: Unit Letter G Sec 13 Twp 025N Rge 007W API # 30-039-25485

	Name of Reservoir or Pool	Type of Prod	Method of Prod	Prod Medium
Upper Completion	GL	Gas	Flow	Casing
Lower Completion	DK	Gas	Artificial Lift	Tubing

Pre-Flow Shut-In Pressure Data

Upper Completion	Hour, Date, Shut-In	Length of Time Shut-In	SI Press. PSIG	Stabilized?(Yes or No)
	4/25/2013	133 hours	728	Yes
Lower Completion	Hour, Date, Shut-In	Length of Time Shut-In	SI Press. PSIG	Stabilized?(Yes or No)
	4/25/2013	133 hours	318	Yes

Flow Test No. 1

Time (date/time)		Lapsed Time Since*	PRESSURE		Prod Zone Temperature	Remarks
			Upper zone	Lower zone		
Commenced at: 4/30/2013 1:00:00 PM					Zone Producing (Upper or Lower): UPPER	
1:05:00 PM		0	473	318	60	OIL CONS. DIV DIST. 3
4/30/2013 1:01:11 PM		0	728	318	60	
4/30/2013 1:11:49 PM		0	205	318	60	MAY 06 2013
4/30/2013 1:15:19 PM		0	176	318	60	
4/30/2013 1:23:53 PM		0	121	318	60	
4/30/2013 1:32:00 PM		0	95	318	60	
4/30/2013 1:37:00 PM		0	85	318	60	test complete; shut in upper zone; lower zone back in production

Production rate during test

Oil: _____ BPOD Based on: _____ Bbls. In _____ Hrs. _____ Grav. _____ GOR _____

Gas _____ MCFPD; Test thru (Orifice or Meter) _____

Mid-Test Shut-In Pressure Data

Upper Completion	Hour, Date, Shut-In	Length of Time Shut-In	SI Press. PSIG	Stabilized?(Yes or No)
Lower Completion	Hour, Date, Shut-In	Length of Time Shut-In	SI Press. PSIG	Stabilized?(Yes or No)

(Continue on reverse side)

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