

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)

FOR APPROVED  
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-079394

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 27-5 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 27-5 Unit 122

9. API WELL NO.

30-039-20388 *22*

10. FIELD AND POOL, OR WILDCAT

Blanco MV/Basin DK

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

Sec 21, T27N, R5W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2005 SEP 20 PM 4 36

RECEIVED

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY LP

070 FARMINGTON NM

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 800' FNL, 900' FEL

At top prod. interval reported below

Same as above

At total depth Same as above

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED

6-29-71

16. DATE T.D. REACHED

7-9-71

17. DATE COMPL. (Ready to prod.)

7/25/05

20. TOTAL DEPTH, MD & TVD

7838'

21. PLUG, BACK T.D., MD & TVD

7824'

22. IF MULTIPLE COMPL., HOW MANY\*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

Mesaverde ( 5024-5560)

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL/CCL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE/GRADE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE       | TOP OF CEMENT, CEMENTING RECORD | AMOUNT PULLED    |
|-------------------|-----------------|----------------|-----------------|---------------------------------|------------------|
| 9-5/8" H-40       | 32.3#           | 240'           | 12-1/4" 13 1/2" | 190 sxs                         |                  |
| 7" J-55           | 20#             | 3675'          | 8-3/4"          | 130 sxs                         |                  |
| 4-1/2" J-55       | 10.5# & 11.6    | 7838'          | 6-1/4"          | 330 sxs                         | TOC @ 3450 (CBL) |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE   | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|--------|----------------|-----------------|
|      |          |             |               |             | 2-3/8" | 7695'          |                 |

31. PERFORATION RECORD (Interval, size and number)

Mesaverde .34 Diam.  
Menefee/Cliffhouse 1 Spf @ 5024-5310, 28 holes  
Point Lookout/Lower Menefee 1 spf @ 5399-5650  
24 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED          |
|---------------------|-------------------------------------------|
| 5024-5310           | 100,000# 20/40 Artz Sand, 60 % Slickwater |
|                     | 9952300 SCF N2                            |
| 5399-5650           | 10 bbls 15% HCL, 100,000 # 20/40 AZ Sand  |
|                     | 1,127,500 SCF N2                          |

33. PRODUCTION

| DATE FIRST PRODUCTION |                 | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) |                        |         |                    |                         | WELL STATUS (Producing or shut-in) |  |
|-----------------------|-----------------|----------------------------------------------------------------------|------------------------|---------|--------------------|-------------------------|------------------------------------|--|
|                       |                 | Flowing                                                              |                        |         |                    |                         | SI                                 |  |
| DATE OF TEST          | HOURS TESTED    | CHOKE SIZE                                                           | PROD'N FOR TEST PERIOD | OIL-BBL | GAS-MCF            | WATER-BBL               | GAS-OIL RATIO                      |  |
| 7/25/05               | 1               | 2                                                                    | →                      |         | 869 MCF thru pitot |                         |                                    |  |
| FLOW. TUBING PRESS.   | CASING PRESSURE | CALCULATED 24-HOUR RATE                                              | OIL-BBL                | GAS-MCF | WATER-BBL          | OIL GRAVITY-API (CORR.) |                                    |  |
| SI 576                | SI562           | →                                                                    |                        | 869 mcf |                    |                         |                                    |  |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS

The Mesaverde and Dakota will be commingled under DHC # 1831AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Frances Bond TITLE Regulatory Specialist

DATE SEP 20/05

FARMINGTON FIELD OFFICE

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form, and the number of copies to be submitted, particularly with regard to local, area or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 25, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drilllogs, geologic logs, sample and core analysis, all types electric, etc.) forms, information and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 25.

Item 4: If there are no applicable State requirements, locations of Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference. (Where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone, (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (as used for only one interval reported in item 22). Submit a separate report (page) for this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Spoke Cement": Attached supplemental records for this well should show the details of any multiple spoke cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instructions for items 22 and 24 above.)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NAME: Mesa Verde  
Point Lookout  
Gallup  
Greenhorn  
Graneros  
Dakota

MEAS. DEPTH: 5022  
5514  
6693  
7454  
7562  
7645

TOE: 5022  
5514  
6693  
7454  
7562  
7645

FORM 100-10-1 (Rev. 1-64)

22. SUMMARY OF POROUS ZONES:  
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF. CORRELATE INTERVALS, AND ALL SHILL-STEM TESTS, INCLUDING AND RECOVERIES  
DISCUSSION, CONTENTS, ETC.

23. CASING RECORD (Report all casing and tubing used in well, including casing, tubing, and wellhead equipment, and all other equipment used in well.)

24. PRODUCTION RECORD (Indicate all production, including gas, oil, water, and other fluids, and all other equipment used in well.)

25. TEST RECORD (Indicate all tests, including pressure, temperature, and other tests, and all other equipment used in well.)

26. LOG RECORD (Indicate all logs, including depth, temperature, and other logs, and all other equipment used in well.)

27. SUMMARY OF ATTACHMENTS

28. FIRST OF ATTACHMENTS

29. SECOND OF ATTACHMENTS

30. THIRD OF ATTACHMENTS

31. FOURTH OF ATTACHMENTS

32. FIFTH OF ATTACHMENTS

33. SIXTH OF ATTACHMENTS

34. SEVENTH OF ATTACHMENTS

35. EIGHTH OF ATTACHMENTS

36. NINTH OF ATTACHMENTS

37. TENTH OF ATTACHMENTS

38. ELEVENTH OF ATTACHMENTS

39. TWELFTH OF ATTACHMENTS

40. THIRTEENTH OF ATTACHMENTS

41. FOURTEENTH OF ATTACHMENTS

42. FIFTEENTH OF ATTACHMENTS

43. SIXTEENTH OF ATTACHMENTS

44. SEVENTEENTH OF ATTACHMENTS

45. EIGHTEENTH OF ATTACHMENTS

46. NINETEENTH OF ATTACHMENTS

47. TWENTIETH OF ATTACHMENTS

48. TWENTY-FIRST OF ATTACHMENTS

49. TWENTY-SECOND OF ATTACHMENTS

50. TWENTY-THIRD OF ATTACHMENTS

51. TWENTY-FOURTH OF ATTACHMENTS

52. TWENTY-FIFTH OF ATTACHMENTS

53. TWENTY-SIXTH OF ATTACHMENTS

54. TWENTY-SEVENTH OF ATTACHMENTS

55. TWENTY-EIGHTH OF ATTACHMENTS

56. TWENTY-NINTH OF ATTACHMENTS

57. THIRTIETH OF ATTACHMENTS

58. THIRTY-FIRST OF ATTACHMENTS

59. THIRTY-SECOND OF ATTACHMENTS

60. THIRTY-THIRD OF ATTACHMENTS

61. THIRTY-FOURTH OF ATTACHMENTS

62. THIRTY-FIFTH OF ATTACHMENTS

63. THIRTY-SIXTH OF ATTACHMENTS

64. THIRTY-SEVENTH OF ATTACHMENTS

65. THIRTY-EIGHTH OF ATTACHMENTS

66. THIRTY-NINTH OF ATTACHMENTS

67. FORTIETH OF ATTACHMENTS

68. FORTY-FIRST OF ATTACHMENTS

69. FORTY-SECOND OF ATTACHMENTS

70. FORTY-THIRD OF ATTACHMENTS

71. FORTY-FOURTH OF ATTACHMENTS

72. FORTY-FIFTH OF ATTACHMENTS

73. FORTY-SIXTH OF ATTACHMENTS

74. FORTY-SEVENTH OF ATTACHMENTS

75. FORTY-EIGHTH OF ATTACHMENTS

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78. FIFTY-FIRST OF ATTACHMENTS

79. FIFTY-SECOND OF ATTACHMENTS

80. FIFTY-THIRD OF ATTACHMENTS

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103. SEVENTY-SIXTH OF ATTACHMENTS

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113. EIGHTY-SIXTH OF ATTACHMENTS

114. EIGHTY-SEVENTH OF ATTACHMENTS

115. EIGHTY-EIGHTH OF ATTACHMENTS

116. EIGHTY-NINTH OF ATTACHMENTS

117. NINETYETH OF ATTACHMENTS

118. NINETY-FIRST OF ATTACHMENTS

119. NINETY-SECOND OF ATTACHMENTS

120. NINETY-THIRD OF ATTACHMENTS

121. NINETY-FOURTH OF ATTACHMENTS

122. NINETY-FIFTH OF ATTACHMENTS

123. NINETY-SIXTH OF ATTACHMENTS

124. NINETY-SEVENTH OF ATTACHMENTS

125. NINETY-EIGHTH OF ATTACHMENTS

126. NINETY-NINTH OF ATTACHMENTS

127. HUNDRETH OF ATTACHMENTS

(See instructions and spaces for Additional Data on Reverse Side)