

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-079363

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 28-6 Unit *UNAM 78412c*

8. FARM OR LEASE NAME, WELL NO.

San Juan 28-6 Unit #207N

9. API WELL NO.

30-039-29431

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde/Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

SEC. 10, T27N, R6W, NMPM

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface SEC. 10, T27N, R6W, NMPM
NWSW 2185' FSL, 300' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR

PARISH
Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED

5/19/05

16. DATE T.D. REACHED

5/27/05

17. DATE COMPL. (Ready to prod.)

7/7/05

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

6444' GL, 6459' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7606'

21. PLUG, BACK T.D., MD & TVD

7602'

22. IF MULTIPLE COMPL.
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

7362'-7551' Dakota

25. WAS DIRECTIONAL

SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CBL/CCL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3# H-40	365'	12 1/4"	327 cu ft	
7	20# J-55	3385'	8 3/4"	985 cu ft	
6 1/4" S.S.	10.5# J-55	7604'	4 1/2" 6 1/4"	600 cu ft	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	7469'	

31. PERFORATION RECORD (Interval, size and number)

2 spf .34" dia. 7470' - 7551' = 40 holes
1 spf .34" dia 7362' - 7444' = 20 holes

60 holes total

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7362' - 7551'	Acidize w/10 bbls 15% HCL
	Frac w/2522 bbls slickwater, 40,000# 20/40 TLC Sand

33. PRODUCTION

DATE FIRST PRODUCTION 7/7/05		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing					WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 7/6/05	HOURS TESTED 1 hour	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO	
FLOW. TUBING PRESS. SI 804	CASING PRESSURE 715	CALCULATED 24-HOUR RATE →	OIL--BBL 0	GAS--MCF 539	WATER--BBL	ACCEPTED FOR RECORD		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY:

JUL 12 2005

35. LIST OF ATTACHMENTS

FARMINGTON FIELD OFFICE

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Joni Clark* TITLE Senior Regulatory Specialist

DATE 7/11/05

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH

38.

GEOLOGIC MARKERS

Ojo Alamo	2417'	2560'	White, cr-gr ss.	Ojo Alamo	2417'	
Kirtland	2560'	2978'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2560'	
Fruitland	2978'	3142'	gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2978'	
Pictured Cliffs	3142'	3260'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3142'	
				Chacra	4104'	
				Cliffhouse	4704'	
Huerfanito Bentonite*	3260'	4104'	White, waxy chalky bentonite	Menefee	4932'	
Chacra	4104'	4704'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Point Lookout	5317'	
Cliff House	4704'	4932'	ss. Gry, fine-grn, dense sil ss.	Mancos	5804'	
Menefee	4932'	5317'	Med-dark gry, fine gr ss, carb sh & coal	Gallup	6519'	
Point Lookout	5317'	5804'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Greenhorn	7260'	
Mancos	5804'	6519'	Dark gry carb sh.	Graneros	7324'	
Gallup	6519'	7260'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Dakota	7351'	
Greenhorn	7260'	7324'	Highly calc gry sh w/thin lmst.			
Graneros	7324'	7351'	Dk gry shale, fossil & carb w/pyrite incl.			
Dakota	7351'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks			

* Huerfanito Bentonite is the legal top of Mesaverde in New Mexico (North of Chacra line)