

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. SF-079363	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME San Juan 28-6 Unit	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. San Juan 28-6 Unit #207N	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface SEC. 10, T27N, R6W, NMPM NWSW 2185' FSL, 300' FWL At top prod. interval reported below At total depth		9. API WELL NO. 30-039-29431	
14. PERMIT NO. DATE ISSUED		10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde/Basin Dakota	
15. DATE SPUDDED 5/19/05		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 10, T27N, R6W, NMPM	
16. DATE T.D. REACHED 5/27/05		12. COUNTY OR PARISH Rio Arriba	
17. DATE COMPL. (Ready to prod.) 7/7/05		13. STATE New Mexico	
18. ELEVATIONS (DF, RKB, RT, BR, ETC.) 6444' GL, 6459' KB		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 7606'		21. PLUG, BACK T.D., MD & TVD 7602'	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY yes	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 4787'-5459' Mesaverde		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CBL/CCL		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9 5/8"	32.3# H-40	365'	12 1/4"
7	20# J-55	3385'	8 3/4"
2 1/4" 5.5	10.5# J-55	7604'	4 1/2"
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP (MD)	SIZE	DEPTH SET (MD)
		2 3/8"	7469'
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1 spf .34" dia. 5200' - 5458' = 25 holes 1 spf .34" dia. 4786' - 5147' = 28 holes 53 holes total		DEPTH INTERVAL (MD) 5200' - 5458' 4786' - 5147'	
		AMOUNT AND KIND OF MATERIAL USED Acidize w/10 bbls 15% HCL Frac w/1134 bbls slickwater, 100,000# 20/40 Brady Sand, 1,193,700 scf N2 Acidize w/10 bbls 15% HCL Frac w/1093 bbls slickwater, 100,000# 20/40 Brady Sand, 1,207,600 scf N2	
33. PRODUCTION			
DATE FIRST PRODUCTION 7/7/05	PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing		WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 7/6/05	HOURS TESTED 1 hour	CHOKE SIZE	PROD'N FOR TEST PERIOD
FLOW. TUBING PRESS. SI 804	CASING PRESSURE 715	CALCULATED 24-HOUR RATE	OIL-BBL 0
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold		GAS-MCF 2397	
35. LIST OF ATTACHMENTS		WATER-BBL	
		GAS-OIL RATIO	
		OIL GRAVITY-API (CORR.)	
		TEST WITNESSED BY	

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Joni Clark TITLE Senior Regulatory Specialist

DATE 7/11/05

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

FARMINGTON FIELD OFFICE
BY ds

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUS VERT. DEPTH
Ojo Alamo	2417'	2560'	White, cr-gr ss.	Ojo Alamo	2417'	
Kirtland	2560'	2978'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2560'	
Fruitland	2978'	3142'	gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2978'	
Pictured Cliffs	3142'	3260'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3142'	
				Chacra	4104'	
				Cliffhouse	4704'	
Huerfanto Bentonite*	3260'	4104'	White, waxy chalky bentonite			
				Menefee	4932'	
Chacra	4104'	4704'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Point Lookout	5317'	
Cliff House	4704'	4932'	ss. Gry, fine-grn, dense sil ss.	Mancos	5804'	
Menefee	4932'	5317'	Med-dark gry, fine gr ss, carb sh & coal	Gallup	6519'	
Point Lookout	5317'	5804'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Greenhorn	7260'	
				Graneros	7324'	
Mancos	5804'	6519'	Dark gry carb sh.			
Gallup	6519'	7260'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh			
Greenhorn	7260'	7324'	Highly calc gry sh w/thin lmst.			
Graneros	7324'	7351'	Dk gry shale, fossil & carb w/pyrite incl.			
Dakota	7351'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks			

38. GEOLOGIC MARKERS

* Huerfanto Bentonite is the legal top of Mesaverde in New Mexico (North of Chacra line)