

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-045-31756 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name Julander 8. Well No. #100 9. Pool name or Wildcat Basin Fruitland Coal (71625)			
2. Name of Operator Burlington Resources LP 3. Address of Operator PO Box 4289 Farmington, NM 87499		10. Date Spudded 7/13/05 11. Date T.D. Reached 8/2/05 12. Date Compl. (Ready to Prod.) 9/20/05 13. Elevations (DF& RKB, RT, GR, etc.) GL 5611' 14. Elev. Casinghead			
4. Well Location Unit Letter <u>D</u> : <u>750'</u> Feet From The <u>North</u> Line and <u>995'</u> Feet From The <u>West</u> Line Section <u>34</u> Township <u>30N</u> Range <u>12W</u> NMPM County <u>San Juan</u>					
15. Total Depth 1895'	16. Plug Back T.D. 1850'	17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Yes Cable Tools			
19. Producing Interval(s), of this completion - Top, Bottom, Name Basin Fruitland Coal (1474' - 1718')		20. Was Directional Survey Made No			
21. Type Electric and Other Logs Run GR/RHOB		22. Was Well Cored NO			
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#, J-55, ST & C	135'	9-7/8"	79 sx (107cf)	6 bbls
4-1/2"	10.5#, J-55, ST&C	1895'	6-3/4"	208 sx (392 cf)	17 bbls
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
26. Perforation record (interval, size, and number) .34 diam, 1474' - 1478', 1552' - 1554', 1556' - 1558' = 11 shots= 8 holes 1 spf 1694' - 1718', 1683' - 1687' = 28 shots= 56 holes 2 spf Total holes= 67			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 1474' - 1558' 1687' - 1718' AMOUNT AND KIND MATERIAL USED 10 BBLS 15% HCL ACID .19/1000 gal. biocides, 210 gal slurried polymer, 55 gal foamer, 55# encapsalted breaker, 198# oxidizer breaker, 18 gal breaker activator, 20 gal x-link.		
28. PRODUCTION					
Date First Production SI		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump		Well Status (Prod. or Shut-in) SI	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
9/23/05	1 hour	2			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCFD	Water - Bbl.
SI 1#	SI 95#			TSTM MCF/D	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold					Test Witnessed By
30. List Attachments Did not get a good measure, will report production with 1" Delivery Notice.					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <i>Philana Thompson</i>		Printed Name Philana Thompson		Title Regulatory Associate II Date 9/26/05	
E-mail Address Pthompson@br-inc.com					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 348'	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland 427'	T. Penn. "C"
		T. Fruitland 1206'	
B. Salt	T. Atoka	T. Pictured Cliffs 1728'	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
	348'		White, cr-gr ss.				
348'	427'		Gry sh interbedded w/tight, gry, fine-gr ss.				
427'	1206'		Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.				
1206'	1728'		Bn-Gry, fine grn, tight ss.				