

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE\*  
(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137  
Expires: December 31, 1991

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG\***

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR  Other \_\_\_\_\_

2. NAME OF OPERATOR  
**BURLINGTON RESOURCES OIL & GAS COMPANY**

3. ADDRESS AND TELEPHONE NO.  
**PO Box 4289, Farmington, NM 87499 (505) 326-9700**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface **Unit H (SENE), 1445' FNL & 1130' FEL,**  
At top prod. interval reported below **SAME**  
At total depth **SAME**

5. LEASE DESIGNATION AND SERIAL NO.  
**NMSF-078138**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

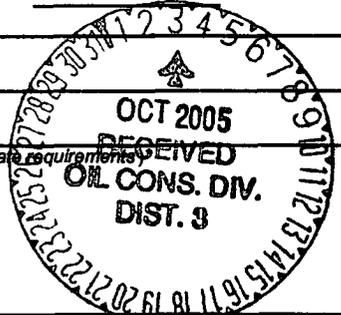
7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.  
**Morris #103**

9. API WELL NO.  
**30-045-32834**

10. FIELD AND POOL, OR WILDCAT  
**Basin Fruitland Coal**

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
**Section 28, T30N, R11W, NMPM**



12. COUNTY OR PARISH **San Juan** 13. STATE **New Mexico**

14. PERMIT NO. \_\_\_\_\_ DATE ISSUED \_\_\_\_\_

15. DATE SPUNDED **4/15/05** 16. DATE T.D. REACHED **8/6/05** 17. DATE COMPL. (Ready to prod.) **9/15/05**

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)\* **KB-6024'; GL-6012'** 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **2590'** 21. PLUG, BACK T.D., MD & TVD **2586'** 22. IF MULTIPLE COMPL., HOW MANY\* \_\_\_\_\_

23. INTERVALS DRILLED BY \_\_\_\_\_ ROTARY TOOLS **X** CABLE TOOLS \_\_\_\_\_

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*  
**Basin Fruitland Coal - 2137' - 2352'**

25. WAS DIRECTIONAL SURVEY MADE **NO**

26. LOGS **Gamma Ray / CCL** 27. WAS WELL CORED **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7", J-55	20#	134'	8-3/4"	TOC - SURF; 34 sx (54 cf)	2 bbls
4-1/2" J-55	10.5#	2810'	6-1/4"	TOC - SURF; 215 sx (522 cf)	30 bbls

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8", 4.7# J-55	2341'	NONE

31. PERFORATION RECORD (Interval, size and number)

**.32" holes**  
2225' - 2335' @ 2 spf = 50 holes  
2137' - 2352' @ 1 spf = 23 holes  
Total **73 holes**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2137' - 2352'	Acidized w/10 bbls 15% KCl, Frac'd w/5000 gal 25# X-linkk w/20,000 gal 75% Quality foam w/100,000# 20/40 Brady Sand

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
9/28/05	flowing	flowing w/compressor

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
9/28/05	1 hr	2"	→	0	13.4 mcf		

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)
SI -355#	SI - 455#	→	0	322 mcf	0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **To be sold** TEST WITNESSED BY \_\_\_\_\_

35. LIST OF ATTACHMENTS  
**This is a single FC well.**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Patsy Chis TITLE **Senior Regulatory Specialist** DATE **9/29/05**

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; core intervals; and all drill-stems, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
				NAME	MEAS. DEPTH
				TOP	TRUE VERT. DEPTH
Ojo Alamo	1016'	1125'	White, cr-gr ss.	Ojo Alamo	1016'
Kirtland	1125'	2137'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1125'
Fruitland	2137'	2358'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2137'
Pictured Cliffs	2358'		Bn-gry, fine grn, tight ss.	Pic. Cliffs	2358'