

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>				5. LEASE DESIGNATION AND SERIAL NO. NMSF-078138			
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY				7. UNIT AGREEMENT NAME			
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700				8. FARM OR LEASE NAME, WELL NO. Morris #103			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface Unit H (SENE), 1445' FNL & 1130' FEL, At top prod. interval reported below SAME At total depth SAME				9. API WELL NO. 30-045-32834			
10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 28, T30N, R11W, NMPM			
14. PERMIT NO. DATE ISSUED				12. COUNTY OR PARISH San Juan	13. STATE New Mexico		
15. DATE SPUDDED 4/15/05	16. DATE T.D. REACHED 8/6/05	17. DATE COMPL. (Ready to prod.) 9/15/05	18. ELEVATIONS (DF, RKB, RT, BR, ETC.) KB-6024'; GL-6012'	19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 2590'		21. PLUG, BACK T.D., MD & TVD 2586'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY X	24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Fruitland Coal - 2137' - 2352'		
25. WAS DIRECTIONAL SURVEY MADE NO				26. LOGS Gamma Ray / CCL			
27. WAS WELL CORED No				28. CASING RECORD (Report all strings set in well)			
Casing Size/Grade		Weight, lb./ft.	Depth Set (MD)	Hole Size	Top of Cement, Cementing Record	Amount Pulled	
7", J-55		20#	134'	8-3/4"	TOC - SURF; 34 sx (54 cf)	2 bbls	
4-1/2" J-55		10.5#	2810'	6-1/4"	TOC - SURF; 215 sx (522 cf)	30 bbls	
29. LINER RECORD		30. TUBING RECORD					
Size	Top (MD)	Bottom (MD)	Sacks Cement*	Screen (MD)	Size	Depth Set (MD)	Packer Set (MD)
					2-3/8", 4.7# J-55	2341'	NONE
31. PERFORATION RECORD (Interval, size and number) .32" holes 2225' - 2335' @ 2 spf = 50 holes 2137' - 2352' @ 1 spf = 23 holes Total 73 holes				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Depth Interval (MD) 2137' - 2352' Amount and Kind of Material Used Acidized w/10 bbls 15% KCl, Frac'd w/5000 gal 25# X-linkk w/20,000 gal 75% Quality foam w/100,000# 20/40 Brady Sand			
33. PRODUCTION DATE FIRST PRODUCTION 9/28/05 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing WELL STATUS (Producing or shut-in) flowing w/compressor							
DATE OF TEST 9/28/05	HOURS TESTED 1 hr	CHOKE SIZE 2"	PROD'N FOR TEST PERIOD OIL-BBL 0	GAS-MCF 13.4 mcf	WATER-BBL 0	GAS-OIL RATIO	
FLOW. TUBING PRESS. SI -355#	CASING PRESSURE SI -455#	CALCULATED 24-HOUR RATE 0	OIL-BBL 0	GAS-MCF 322 mcf	WATER-BBL 0	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold				TEST WITNESSED BY			
35. LIST OF ATTACHMENTS This is a single FC well.							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <i>Patsy Chis</i>		TITLE Senior Regulatory Specialist		DATE 9/29/05			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stems, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1016'	1125'	White, cr-gr ss.	Ojo Alamo	1016'	
Kirtland	1125'	2137'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1125'	
Fruitland	2137'	2358'	Dk gry-gr carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2137'	
Pictured Cliffs	2358'		Bn-gry, fine grn, tight ss.	Pic. Cliffs	2358'	