## District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

## State of New Mexico Energy, Minerals & Natural Resources

Revised Feb. 26, 2007 Submit to Appropriate District Office

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

5 Copies

Form C-104

District IV 1220 S. St. Francis	Dr., Santa F	Fe, NM 8750:	5								AME	NDED REPORT		
10	I Address		QUEST F	OR ALLOV	WABLI	E AND	AUTHORIZ	AT	2 OGRID N		ORT			
Operator name a								OSIGE Number						
XTO Energy Inc.							2.5				5380			
382 CR 3100						<sup>3</sup> Reason for Filing Code/Effective Date						tive Date		
AZTEC, NM 8		me	R						6 Pool Code					
30-0											- Tool Code			
4	<del>15-33243</del>	BASIN MANCOS						97232						
<sup>7</sup> Property Code		8 Property Name							9 Well Number					
10	3982	NEW MEXICO FEDERAL N									#2F			
II. S	urface I	Location												
UL or lot no.	Section	Township	Range	Lot. Idn	Feet fi	rom the			Feet from the	East/	t/West line County			
G	17	30N	12W		1	980'			2610'	EAST		SAN JUAN		
11 E	Bottom F	Hole Loca	ation	•								,		
UL or lot no.	Section	Township	Range	Lot. Idn	Feet f	from the	North/South Line		Feet from the	East/West line		County		
SAME  12 Lse Code	13 Produ	icing Method	14 Ga	s Connection	15	C-129 Pe	ermit Number		<sup>16</sup> C-129 Effectiv	ve Date 17 C-129 Expirat		C-129 Expiration Date		
230 COde		cing Method Code		Date		- 127 10	i valilovi		J. L. Dilouit			Date		
III. Oil and	Gog Tes	nanartara	<u> </u>					<u> </u>			L	·		
		nsporters	-	19 Tran	cnorter N	Iama						20 0/0/1		
Transporter OGRID 19 Transporter Name 20 O/G/W and Address										20 O/G/W				
151618 ENTERPRISE G											G			
614 RETILY AVE.														
FARMINGION, NM 87401														
24896		VESTERN R								_		0		
				, STE. 101										
		TEMPE, AZ	85281							$\dashv$				
										-	RCVD C	ICT 22 '13		
												OIL CONS. DIV.		
										-				
IV Wall Co	mulatio	n Doto									D	 IST. 3		
IV. Well Co		ady Date	23	24 PBTD . 25 Pe				rforations <sup>26</sup> DHC, MC						
						1 489 <i>6</i>			1	0.500				
11/28/2005 <sup>27</sup> Hole Size		10/1	15/2013 70 28 Casing & Tubing Size		י 7000 70	29 Depth Set		6102'	6102' - 6387'		O Sacks Cement			
Thole Size			, cust	ng ac ruonig on		Depth Set				Such Comon				
12-1/4"			8-5/	8" 24# J	-55	376'				244				
7-7/8"			5-1/2	" 15.5#	J-55	6997 '				1230				
			2-3/	3", <b>4.</b> 7#, 3	T-55		645	٥:				,		
X/ W-11 T	4 D - 4 -		2 3/	<b>σ , 2.7π, .</b>	<u> </u>		013	<u> </u>						
V. Well Tes		32 Gas Delive	ery Date I	33 Test D	ate	34	Test Length		35 Tbg. Press	ure	-1 3	6 Csg. Pressure		
		· Jas Delive	very Bate 1- Test Bate			rest Length			- Tog. Fress	Tog. Pressure				
00		20. = ::	10/18/13			24 HRS			0					
<sup>37</sup> Choke Size	;	<sup>38</sup> Oil		<sup>39</sup> Water		<sup>40</sup> Gas				41 Test Method				
3/8" 0 0							50					FLOWING		
<sup>42</sup> I hereby certify been complied with	h and that th	e information	given above i	Division have s true and			OI	L,C	ONSERVATIO	ON DI	IVISION			
signature: 0 ()	st of my kno	wledge and b	elief.		∦.	Approved					1. 2	- 10		
الملكو <u> </u>	J 8		Mark Veri 10-25-13											
Printed name:	MUDDA:	\ <u>\</u>		SUPERVISOR DISTRICT # 3										
SHERRY J. Title:				<del> </del>	Americal Date:									
REGULATORY	ANALYST			Approval Date: 0CT 2 5 2013										
E-mail Address		nove:			1									
sherry_morn	LOWEKTOE	mergy.com												
Date: Phone: 505-333-3630														