Form £60-4 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEWED

SEP 23 2013

FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

	WELL	COMF	LETION	OR I	RECOMPLE	ETIC	ON RE	PORT	AND LO	3	لما سنسي	5	. Lease Seria	ıl No.	
In Trans				=					Fanni	gator	I FIEID	Tagelra	NM-0309	374	r Tribe Name
la. Type o	or well				Dry		Other					ŀ	Mit Indian, A	rilotee o	r Tribe Name
••	of Completion:	Otl			Work Over   Basin Man		Deepen 3	x	Plug Back		Diff.Resv	7	Unit or CA	Agreen	ment Name and No.
2. Name o	-		ı									8	. Lease Nam	e and W	/ell No.
3. Address	RESOURCE	S CORR	DRATION					[3a	Phone No. (	include	area co	de)			Com B 1E
	ton Place	. Farm	inaton	NM	87401			"	505-3			9	API Well N		
4. Location	n of Well (Rep	ort locatio	on clearly o	and in a	ccordance witi	h Fe	deral re	quireme	nts)*	<u> </u>	300	10	30-045-		<u>2</u> Exploratory
At surfac	ce 1850'	FSL. 9	70' FE	L Sea	c 27, T28t	<b>J</b> . 1	R1.3W	(T)	NE/SE			110	Basin N		
		,			J	., -		\-/				11	. Sec., T., R Survey or	., M., or	Block and
At top prod. interval reported below														128N,R13W - NMP	
At total d	lanth											12	.County or	Parish	13. State
At total c		1	<del></del>		·								an Juan		NM
14. Date S <sub>I</sub>	pudded	15. Da	ite T.D. Re	eached				ate Com D & A	-	Read	y to Pro		7. Elevation	s (DF, R	RKB, RT, GL)*
04/01	1 /85	ا ا	10/85				╽	8/26	[	Iccau	y 10 1 10	u.	6051' G	ग	
18. Total D			10/83	19. Pl	ıg Back T.D.:	MI	L		61'	20.	Denth F	Bridge Plu			· · · · · · · · · · · · · · · · · · ·
	TVD					TV			<b>-</b>		F L		-	VD	
21. Type E	lectric & Othe	r Mechani	ical Logs R	Run (Sul	omit copy of ea	ach)	,			22. V	Was well	cored?	X No	<u> </u>	es (Submit analysis)
										,	Was DST	run	X No	۱ 🔲	es (Submit report
CBL	and Lines Day	d /D	U		77)					I	Direction	al Survey?	X No	<u> </u>	Yes (Submit copy)
	and Liner Rec	эга (керо	rt all strin	gs set in	well)	- c	C		37 . 601		I a.	** 1	· · · · · · · · · · · · · · · · · · ·		
Hole Size	Size/Grade	Wt.(#ft.)	Top (	MD)	Bottom (MD)	3	tage Cem Depth		No.of Sk Type of Co		Sluri (B	y Vol. BL)	Cement 7	`op*	Amount Pulled
L2-1/4"	8–5/8"	24#			330'	_			307 (	Œ			surfa	œ	not known
<u>7-7/8''                                   </u>	5-1/2"	15.5#	•		6405'				1664	ϣ			3975'	CBT	not known
						_					<u> </u>			******	
													ő		SEP 30'13
						_									week and a second
24. Tubing	Record		,		<del></del> _	<u> </u>								Ĺ	
Size	Depth Set (	MD) F	acker Deptl	h (MD)	Size	I	Depth Set	(MD)	Packer De	pth (MI	))	Size	Depth Set	(MD)	Packer Depth (MD)
2-3/8"	6093		<del>.</del>		<u> </u>	<u> </u>			<u> </u>						
25. Produc			<u> </u>	—		26	. Perfor			1	G.	Τ,	7 77 1	Т	D
۸) -	Formation		Тор		Bottom	<del>  _</del> _		rforated			Size	1	No. Holes	<del></del>	Perf. Status
A) <u>F</u> B)	Basin Mano	os	5274	*'	6109'	55	590-56	5201,5	5536-556	<u>,                                    </u>	.38"	_	162	<del></del>	3 spf
C)				-+		_	126 E	1501 5	266 527	-	2011		04	· <del> </del> -	3 6
D)				_		34	<u> </u>	152 , 5	5366-537 <u>(</u>	<u>.                                    </u>	.38"	+	84	<del>                                     </del>	3 spf
<del></del>	racture, Treatn	nent Cem	ent Sauce:	ze Etc		ļ		<u>. —</u> ,—-					·	<del>-</del>	
	Depth Interval		Squee.	zo, zro.					Amount and	Type of	Material				<del></del>
5590-562	20',5536-5	560'	1000	O gal:	s of 15% F	IC1	acid	. 2352				# X 1i	nk. 5159	 9# of	100 mesh,
					£ 20/40 sa				9	<u> </u>	2, 20				
5436'-54	52',5366-	5378 '						, 263	00 gals	of 70	00, 20	# X li	nk, 544:	1# of	100 mesh,
					£ 20/40 s										
28. Producti	on - Interval A			•	·										
Date First	Test	Hours Tested	Test	Oí			Water	Oil Gra Corr. A	ivity API	Gas		Production	n Method		
Produced 9/20/13	Date 8/31/13	1 ested	Production	on BE	BL MCF 1 0		12 12	1		Gravity	1			flow	ing
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oi BE			Water BBL	Gas: C Ratio	Oil	Well Sta	atus				
24/64"			<u> </u>			Т,									
	ion-Interval B	,											ASO	PIL	OFOR RECORD
Date First Produced	Test Date	Hours Tested	Test Production	on BE			Water BBL	Oil Gra Corr. A	Dr'	Gas Gravity		Production		055	
						_		1		•				<u>SEP</u>	<u>2-5 2013                                     </u>
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oi BE			Water BBL	Gas: C Ratio	ווע	Well Sta	atus		FARM	<b>MEN</b>	N FIELD OFFICE
(6)	SI		<b>→</b>			ᆚ		<u> </u>					PAP	~~!~!	RELITOPING
,see instructions	and spaces for addit	ionai data on	page 2)			V	MOC	;Dp	V				/ b		1

b. Producție	on - Interv	al C								
Pate First roduced	Test Hours Date Tested		Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
choke ize	Tbg. Press Flwg. SI	s. Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status		
Bc. Product	ion-Interv	al D		•	<b></b>	1				,,,,,,,
ate First roduced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
hoke ize	Tbg. Press. Csg. 24 Oil Gas Water BBL SI		Water BBL	Gas: Oil Ratio	Well Status	Well Status				
. Disposition	on of Gas (S	Sold, used for j	fuel, vented, e	tc.)		to be	sold			
Show all	important z	us Zones (Incl cones of porosity val tested, cushi	y and contents t	hereof: C				31. Forma	tion (Log) Markers	
Formati	ion	Тор	Bottom		Descr	iptions, Co	ntents, etc.		Name	Top Meas.Depth
								Ojo Ala	mo	410'
								Fruitla		980
	- 1							Picture		1600'
										3300'
								Cliff H		1
	1							Menefee		3470'
								Point L	ookout	4070'
								Gallup		52741
								Greenho	m	6110'
								Dakota		62291
				-						
A 1.1%*		s (include plug								<u> </u>
radition	iai romai k	s (include plag	gang procedu							
Indicate	which iten	ns have bee at	tached by pla	cing a ch	eck in the a	ppropriate	boxes:			
=		mical Logs (1 or plugging an			=	ogic Repor Analysis	DST Re	port Direc	tional Survey	
					ntion is con	inlete and	correct as determ	ned from all avails	able records (see attached in	nstructions)*
	ease print)	-				Trees and			atory Analyst	
- 1/-10	1		11.					<u>- 1404u.</u>		
Signature	AV	mas	TOHA					Date09/20/1	13	

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(Continued on page 3)