

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-31595
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Jacquez K2
8. Well Number 3
9. OGRID Number 24133
10. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator Chevron Midcontinent L.P.

3. Address of Operator
ATTN: Regulatory Specialist 332 Road 3100 Aztec, New Mexico 87410

4. Well Location

Unit Letter C : 940 feet from the North line and 1975 feet from the West line
Section 2 Township 31N Range 13W NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5845' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/8/2013 MIRU.

10/9/2013

Check well, SITP - 70 psi, SICP - 50 psi, Bradenhead - 0 psi.

Unseat pump, LD Polish rod, POOH w/ 2' pony x 7/8, 79- 7/8" rods, 4 - 1 1/4" sinker bard, stab bar and pump

ND WH, Working bad hold down pins, replace one, NU Spool and BOP's, RU Floor

Test BOP's, pipe and blinds and TIW valves to 250/1500, Did not test, Pulled hangar and redressed, Run back in and retested, Test good. POOH, remove hangar, POOH w/ 13 jts and spool up cap string.

RIH w/ tbg, Tag bttn on 4 jts, PBTD- 2238, Will tally out of hole to confirm

POOH, LD prod tbg, Total of 67 jts, SN, 20' screen, pup jt, Did not find a hole, Pipe clean on inside, waxy on outside. Tally pipe, confirm tag @ 2238' corrected measurement. Secure well, SDFN.

See attached for remainder of procedure and wellbore diagram.

Spud Date: 04/23/2003

Rig Release Date:

RCVD OCT 18 '13

OIL CONS. DIV.

DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE April E Pohl TITLE Regulatory Specialist DATE 10-17-13

Type or print name April E. Pohl E-mail address: April.Pohl@chevron.com PHONE: 505-333-1941

For State Use Only

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector,
District #3 DATE 10/22/13
Conditions of Approval (If any): PR

10/10/2013

Check well, SICP - 0 psi, Bradenhead - 0 psi, swap out tbg strings, tally same. RIH w/ 20' muleshoe, SN, 53 jts 2 3/8 tbg.

RIH w/ 2 3/8" tbg banding cap string on 13 jts, PU hangar and land same. Ran total of MS, SN, 65 jts 2 3/8 L-80 yellowband tbg, 4' pup, 6' pup, Slick Jt. EOT @ 2139.76, SN @ 2119.31. RD Floor, Tongs, ND BOP's.

NU WH, Test Void to 1500 psi. Would not test, ND WH and redress nipple for cap string, NU WH and retest to 1500 psi. Test good. Ops suspended due to heavy rain and lightning.

10/11/2013

Check well, SITP - 0 psi, SICP - 60 psi, Bradenhead - 0 psi.

PU rod handling tools, RIH w/ 2" x 1 1/4" x 16 x 16' 3" RHAC-Z pump (Pump # CX294), Stab bar, 4 - 1 1/4" Sinker bars. 79 - 7/8" x 25' sucker rods, Space out w/ 7/8" x 8' pony rod, 7/8" x 2' pony rod, 1 1/4" x 22' Polish rod.

Load and test tbg w/ 2% KCL to 500 psi, Test good. Check pump action -good. Clamp off rods.

RDMO.

