

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-33981
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name STATE GAS COM BD
8. Well Number 01R
9. OGRID Number 5380
10. Pool name or Wildcat BASIN DAKOTA/BLANCO MESAVERDE

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

XTO ENERGY, INC.

3. Address of Operator

382 CR 3100, AZTEC, NM 87410

4. Well Location

Unit Letter K : 1975' feet from the SOUTH line and 1960' feet from the WEST line

Section 32 Township 31N Range 12W NMPM County SAN JUAN

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6056' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: SET CIBP ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RCVD OCT 15 '13

XTO ENERGY, INC. has set a CIBP @ 6,775' above the DK perforations fr/6,825' - 7,035' per the following OIL CONS. DIV.

DIST. 3

10/3/13: MIRU

10/5/13: Set CIBP. Notified Charlie Perrin w/NMOCD @ 11:00 am for MIT test scheduled for 1:00 pm on 10/7/13.

10/7/13: Realized CIBP was set @ 6,838'. Reset CIBP @ 6,775' & Set Pkr @ 6,740'. Left message w/Brandon Powell w/NMOCD for MIT test @ 9:00 am on 10/8/13.

10/8/13: PT CIBP @ 6,775' to 700 psig for 10". Tstd OK. Notified Brandon Powell w/NMOCD @ 3:30 pm on 10/8/13 fir MIT @ 9:00 am on 10/9/13.

10/9/13: . TIH w/2-3/8", 4.7#, 8rd, EUE tbg. SN@ 4,856. EOT 4,857. XTO PT CIBP to 570 psig for 30 min w/chart, please see attached chart. MV prefs fr/4,709'-4,933'. DK perms fr/6,825'-7,035'. Paul Webe on loc to witness MIT tst.

10/10/13: PWOP. Drpd BHBS & dial pad plngr. RDMO Returned only the Mesaverde to production.

Spud Date:

Rig Release Date:

NMOCD TA Expires 10-9-18 - Dakota Only.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Kristen D. Lynch

TITLE

Regulatory Analyst

DATE

10/11/13

Type or print name KRISTEN D. LYNCH

E-mail address: Kristen_lynch@xtoenergy.com

PHONE: (505)333-3206

For State Use Only

APPROVED BY:

[Signature]

TITLE

Deputy Oil & Gas Inspector,

District #3

DATE

10/16/13

Conditions of Approval (if any):

AV

