

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-35348
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. FEE LEASE
7. Lease Name or Unit Agreement Name Federal I Com
8. Well Number #103S
9. OGRID Number 006515
10. Pool name or Wildcat Basin Fruitland Coal (71629)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5454' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Dugan Production Corp. (505) 325-1821

3. Address of Operator
P.O. Box 420, Farmington, NM 87499-0420

4. Well Location

Unit Letter M : 1065 feet from the FSL line and 335 feet from the FWL line
Section 12 Township 29N Range 14W NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5454' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐ **RCVD OCT 8 '13**
OIL CONS. DIV.

OTHER: Spud, surface casing **DIST. 3** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Spud 12-1/4" hole @ 9:30 a.m. on 9/26/13. Drilled to 348' on 9/30/13. Run 8-5/8' 24# J-55 csg. Land @ 335', float collar @ 293'. Cement w/221 sx Type III + 2% bwoc Calcium Chloride + 1/4# celloflake/sx + 53.6% fresh water. Displaced w/18.6 bbls water. Circulate 12.5 bbls cement to surface. NU BOP. Pressure test csg & blind rams to 800 psi for 30 mins, held. Pressure test pipe rams to 2000 psi for 20 mins, held ok; low test 250 psi for 5 mins, held ok. Pressure test choke manifold, kill line, Kelly valve to 2000 psi for 10 mins, held ok; low test to 250 psi for 5 mins, held ok.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

John C. Alexander

TITLE: Vice President

DATE: 10/7/2013

Type or print name John C. Alexander

E-mail address: johnalexander@duganproduction.com PHONE: 505-325-1821

For State Use Only

APPROVED BY:

Deputy Oil & Gas Inspector

TITLE:

District #3

DATE 10/15/13

Conditions of Approval (if any):

AV