

<div style="display: flex; justify-content: space-between; align-items: center;"> <div style="text-align: left;"> <p>RECEIVED</p> <p>OCT 18 2013</p> <p>Farmington Field Office Bureau of Land Management</p> </div> <div style="text-align: center;"> <p>PRODUCTION ALLOCATION FORM</p> </div> <div style="text-align: right;"> <p>Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006</p> </div> </div>					
Commingle Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/> Type of Completion NEW DRILL <input checked="" type="checkbox"/> RECOMPLETION <input type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/>					Status PRELIMINARY <input checked="" type="checkbox"/> FINAL <input type="checkbox"/> REVISED <input checked="" type="checkbox"/> 6th Allocation
Well Name Federal					Date: 9/20/13 API No. 30-039-30757 DHC No. DHC3172AZ Lease No. SF-079296 Federal
Unit Letter Surf- E	Section 23	Township T026N	Range R006W	Footage 2480' FNL & 945' FWL	County, State Rio Arriba County, New Mexico
Completion Date 3/23/2012		Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>			
FORMATION MESAVERDE		GAS		PERCENT 84%	CONDENSATE 93%
DAKOTA				16%	7%
				OIL CONS. DIV DIST. 3	
				OCT 25 2013	
JUSTIFICATION OF ALLOCATION: Sixth Allocation: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.					
APPROVED BY 		DATE 10-21-13		TITLE 600	
X		9/25/13		Engineer	
Stephen Read				PHONE 564-7740	
X		9/20/13		Engineering Tech.	
Kandis Roland				505-599-4081	
				505-326-9743	