

BURLINGTON RESOURCES

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Well File
Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

Status
 PRELIMINARY
 FINAL
 REVISED 5th Allocation

Comingle Type
 SURFACE DOWNHOLE
 Type of Completion
 NEW DRILL RECOMPLETION PAYADD COMMINGLE

Date: **9/20/13**
 API No. **30-039-30953**
 DHC No. **DHC3405AZ**
 Lease No. **SF-079266**
Federal

Well Name
Vaughn

Well No.
#30P

Unit Letter	Section	Township	Range	Footage	County, State
Surf- L	28	T026N	R006W	2685' FSL & 1070' FWL	Rio Arriba County, New Mexico
BH- F	28	T026N	R006W	1501' FNL & 1782' FWL	

Completion Date: **8/30/2012** Test Method: HISTORICAL FIELD TEST PROJECTED OTHER

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		96%		95%
DAKOTA		4%	OIL CONS. DIV DIST. 3	5%
			OCT 25 2013	

JUSTIFICATION OF ALLOCATION: Final Allocation: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

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