District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Jun 19, 2008

WELL API NO.
30-045-30910

5. Indicate Type of Lease
    STATE ☐   FEE ☐

6. State Oil & Gas Lease No.
NM-02491

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐   Gas Well ☒   Other

2. Name of Operator
Burlington Resources Oil & Gas Company, LP

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

7. Lease Name or Unit Agreement Name
Federal A

8. Well Number **1M**

9. OGRID Number
14538

10. Pool name or Wildcat
Blanco MV/Basin DK

4. Well Location
    Unit Letter___**G**___ : ___**1555**___ feet from the ___**North**___ line and ___**1845**___ feet from the ___**East**___ line
    Section___**27**___   Township___**30N**___   Range___**11W**___   NMPM   **San Juan** County

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*
' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	
DOWNHOLE COMMINGLE ☒		
OTHER: ☐		

SUBSEQUENT REPORT OF:		
REMEDIAL WORK ☐	ALTERING CASING ☐	
COMMENCE DRILLING OPNS. ☐	P AND A ☐	
CASING/CEMENT JOB ☐		
OTHER: ☐		

RCVD SEP 10 '13
OIL CONS. DIV.
DIST. 3

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

It is intended to complete the subject well in the Blanco Mesaverde (pool 72319) and the Basin Dakota (pool 71599). The production will be commingled according to Oil Conservation Division Order Number 11363. Allocation and methodology will be provided after the well is completed. Commingling will not reduce the value of the production. The BLM has been notified in writing of this application.

Proposed perforations are: MV – 3900' - 5008'; DK - 6688' - 6973' **These perforations are in TVD.**

COPC will use some form of the subtraction method to establish an allocation for commingled wells.

Notification was given to all interest owners for DHC 3391. We have cancelled DHC 3391, because we dropped the Chacra and are filing the new DHC with Aztec District per Bill Hoppe's instruction. *DHC 3848 A2*

Spud Date: [ ]   Rig Released Date: [ ]

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE___*Patsy Clugston*___TITLE___Staff Regulatory Technician___DATE___9/9/13___

Type or print name___Patsy Clugston___E-mail address:___Patsy.L.Clugston@conocophillips.com___PHONE: 505-326-9518

For State Use Only

APPROVED BY:___*[signature]*___TITLE___**Deputy Oil & Gas Inspector, District #3**___DATE OCT 2 9 2013

Conditions of Approval (if any):

PV

ConocoPhillips

P.O. Box 4289
Farmington, NM 87402

September 9, 2013

New Mexico Oil Conservation Division
Engineering Bureau
1220 South St. Francis Drive
Santa Fe, NM 87505

Cancellation of DHC 3391
Federal A 1M – API 30-045-30910

Dear Sirs:

Burlington Resources Oil & Gas Company, LP a subsidiary of ConocoPhillips Company wishes to cancel DHC 3391 dated 2/2005 for the Federal A 1M well. This well has been producing from a gas pocket encountered during the drilling and cementing of this well in Feb. 2005. The gas pocket has now depleted and we can safely enter the wellbore and cement the production string and complete the well per the normal perforation stimulation process that we do when we complete a conventional well.

At the time of permitting we permitted this as to be a Mesaverde (MV)/Dakota (DK)/Chacra (CH) well as permitted with the DHC 3391. Since then we have found that the Chacra interval is not something we want to complete at this time so we are dropping the CH completion on this well. Per Bill Hoppe, Geologist at the Aztec District NMOCD office he instructed us to cancel DHC 3391 with Santa Fe and reapply for a DHC with the Aztec District for the MV and DK intervals.

If you have any question, please feel free to call me at 505-326-9518.

Respectfully,

Patsy Clugston
Staff Regulatory Technician

cc: Well File
         NMOCD Aztec District