

# BURLINGTON RESOURCES

## PRODUCTION ALLOCATION FORM

Distribution:  
BLM 4 Copies  
Regulatory  
Accounting  
Well File  
Revised: March 9, 2006

Status  
PRELIMINARY   
FINAL   
REVISED  2<sup>nd</sup> Allocation

Commingle Type  
SURFACE  DOWNHOLE   
Type of Completion  
NEW DRILL  RECOMPLETION  PAYADD  COMMINGLE

Date: **10/17/13**  
API No. **30-045-35085**  
DHC No. **DHC3414AZ**  
Lease No. **SF-078119-A**  
**Federal**

Well Name  
**Mark Maddox**

Well No.  
**#1M**

Unit Letter	Section	Township	Range	Footage
Surf- J	15	T032N	R011W	1607' FSL & 1803' FEL
BH- P	15	T032N	R011W	735' FSL & 1160' FEL

County, State  
**San Juan County,  
New Mexico**

Completion Date	Test Method
<b>1/31/2013</b>	HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		20%		76%
DAKOTA		80%	OIL CONS. DIV DIST. 3	24%
			OCT 25 2013	

**JUSTIFICATION OF ALLOCATION: Second Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
<i>Greg Henth</i>	10-23-13	Geo	564-7740
X <i>Stephen Read</i>	10/17/13	Engineer	505-599-4081
X <i>Kandis Roland</i>	10/17/13	Engineering Tech.	505-326-9743
Kandis Roland			

**RECEIVED**  
**BURLINGTON**  
**RESOURCES**  
 OCT 22 2013

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Farmington Field Office  
 Bureau of Land Management  
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Surf- J	15	T032N	R011W	1607' FSL & 1803' FEL	San Juan County,
BH- P	15	T032N	R011W	735' FSL & 1160' FEL	New Mexico

Completion Date: **1/31/2013**  
 Test Method: HISTORICAL  FIELD TEST  PROJECTED  OTHER

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		14%		68%
DAKOTA		86%	OIL CONS. DIV DIST. 3	32%
			OCT 25 2013	

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APPROVED BY	DATE	TITLE	PHONE
<i>Joe Hunt</i>	10-23-13	CEO	504-7740
X <i>Stephen Read</i>	10/17/13	Engineer	505-599-4081
Stephen Read			
X <i>Kandis Roland</i>	10/17/13	Engineering Tech.	505-326-9743
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