

**RECEIVED**  
**OCT 18 2013**  
**BURLINGTON RESOURCES**  
 Farmington Field Office  
 Bureau of Land Management  
**PRODUCTION ALLOCATION FORM**

Distribution:  
 BLM 4 Copies  
 Regulatory  
 Accounting  
 Well File  
 Revised: March 9, 2006

Status  
 PRELIMINARY   
 FINAL   
 REVISED

Commingle Type  
 SURFACE  DOWNHOLE   
 Type of Completion  
 NEW DRILL  RECOMPLETION  PAYADD  COMMINGLE

Date: **9/20/13**  
 API No. **30-045-35177**  
 DHC No. **DHC3464AZ**  
 Lease No. **NM-03195-A**  
**Federal**

Well Name  
**Sullivan**

Well No.  
**#1N**

Unit Letter	Section	Township	Range	Footage	County, State
Sur- G	07	T030N	R010W	1650' FNL & 2597' FEL	San Juan County,
BH- B	07	T030N	R010W	702' FNL & 2028' FEL	New Mexico

Completion Date  
**5/28/2013**

Test Method  
 HISTORICAL  FIELD TEST  PROJECTED  OTHER

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	1122 MCFD	73%		73%
MANCOS	110 MCFD	7% OIL	CONS. DIV DIST. 3	7%
DAKOTA	300 MCFD	20%	OCT 25 2013	20%
	1532			

**JUSTIFICATION OF ALLOCATION:** These percentages are based upon isolated flow tests from the Mesaverde, Mancos & Dakota formations during completion operations. Initial Oil allocation will be the same as the gas initial allocation until the first liquid sale is completed. After completing the first liquid sale and using known Dakota and Mesaverde liquid yields from offset Stand Alone wells a system of linear equations will be solved for Mancos liquid yield, and that Mancos liquid yield will be used in conjunction with the Mesaverde and Dakota liquid yields to calculate the oil allocations. The oil allocation will be calculated in a way that is a function of individual formation Gas production and Individual formation liquid yields.

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