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Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

Status
PRELIMINARY
FINAL
REVISED

Commingle Type
SURFACE DOWNHOLE
Type of Completion
NEW DRILL RECOMPLETION PAYADD COMMINGLE

Date: 6/26/2013
API No. 30-045-35233
DHC No. DHC4580
Lease No. NM-029146
Federal

Well Name
San Juan

Well No.
#24P

Unit Letter	Section	Township	Range	Footage	County, State
Sur- F	33	T029N	R009W	2297' FNL & 1644' FWL	San Juan County,
BH- K	33	T029N	R009W	1642' FSL & 1801' FWL	New Mexico

Completion Date: 5/14/2013
Test Method: HISTORICAL FIELD TEST PROJECTED OTHER

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	1988 MCFD	70%		70%
MANCOS	185 MCFD	6%	OIL CONS. DIV DIST. 3	6%
DAKOTA	677 MCFD	24%	OCT 25 2013	24%
	2850			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde, Mancos & Dakota formations during completion operations. Initial Oil allocation will be the same as the gas initial allocation until the first liquid sale is completed. After completing the first liquid sale and using known Dakota and Mesaverde liquid yields from offset Stand Alone wells a system of linear equations will be solved for Mancos liquid yield, and that Mancos liquid yield will be used in conjunction with the Mesaverde and Dakota liquid yields to calculate the oil allocations. The oil allocation will be calculated in a way that is a function of individual formation Gas production and Individual formation liquid yields.

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