ConocoPhillips

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Regulatory
Accounting
Well File
Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

Status
PRELIMINARY ☒
FINAL ☐
REVISED ☒ 5th Allocation

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: **10/17/13**

API No. **30-045-35340**
DHC No. **DHC3695AZ**
Lease No. **FEE**

Well Name
Ella Rose 1

Well No.
#12

Unit Letter	Section	Township	Range	Footage	County, State
Surf- H	**34**	**T031N**	**R011W**	**2485' FNL & 900' FEL**	**San Juan County,**
BH- I	**34**	**T031N**	**R011W**	**1901' FSL & 717' FEL**	**New Mexico**

Completion Date
10/10/2012

Test Method
HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		**44%**		**43%**
DAKOTA		**56%**	OIL CONS. DIV DIST. 3	**57%**
			OCT 25 2013	

JUSTIFICATION OF ALLOCATION: **Fifth Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
	OCT 23 2013 FARMINGTON FIELD OFFICE		
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No Federal Minerals - Accept for Record

NMOCD