Area: «TEAM»

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BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

Distribution:
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Regulatory
Accounting
Well File
Revised: March 9, 2006

Status
PRELIMINARY ☒
FINAL ☐
REVISED ☒ 3rd Allocation

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: **10/17/13**

API No. **30-045-35421**
DHC No. **DHC3733AZ**
Lease No. **SF-077282**
Federal

Well Name
Grenier A

Well No.
#3N

Unit Letter	Section	Township	Range	Footage	County, State
Surf- A	**34**	**T030N**	**R010W**	**471' FNL & 742' FEL**	**San Juan County,**
BH- A	**34**	**T030N**	**R010W**	**768' FNL & 730' FEL**	**New Mexico**

Completion Date
3/26/13

Test Method
HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		**66%**		**76%**
DAKOTA		**34%**		**24%**

OIL CONS. DIV DIST. 3
OCT 25 2013

JUSTIFICATION OF ALLOCATION: **Third Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
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NMOCD