

UNITED STATES

FORM APPROVED

7/12/2013

Date

(August 2007)		PARTMENT OF THE			. 15 2	r · -	0. 1004-0137 July 31, 2010
				Farming	on Field	57Lease Serial No.	M-03583
Do						6. If Indian, Allottee or Tribe 1	VarRCVD OCT 29 '13
		form for proposals Use Form 3160-3					OIL CONS. DIV. DIST. 3
	SUBMIT	IN TRIPLICATE - Other i	nstructions	on page 2.		7. If Unit of CA/Agreement, N	
1. Type of Well Oil Well	X Gas	s Well Othe	ľ			8. Well Name and No.	Juan 28-6 Unit
						San Juan 9. API Well No.	28-6 Unit 204M
2. Name of Operator Burlington Resources Oil & Gas Company LP						30-039-29767	
3a. Address PO Box 4289, Farmington, NM 87499			3b. Phon	e No. (include area (505) 326-97		10. Field and Pool or Exploratory Area Blanco MV/Basin DK	
4. Location of Well (Footage, Surface UNIT G		or Survey Description) 1920' FNL & 2426' F	EL, Sec.	8, T27N, R6V	V	11. Country or Parish, State Rio Arriba ,	New Mexico
12. CH	ECK THE A	PPROPRIATE BOX(ES	S) TO INDI	CATE NATUR	E OF NO	TICE, REPORT OR OTHI	ER DATA
TYPE OF SUBMISS	ION			TYPI	OF AC	TION	
Notice of Intent	IF.	Acidize Alter Casing	Dee Frac	pen ture Treat		Production (Start/Resume) Reclamation	Water Shut-Off Well Integrity
X Subsequent Report		Casing Repair		Construction		Recomplete	X Other Legacy
Final Abandonment N	otice	Change Plans Convert to Injection		and Abandon Back	=	Гетрогагіly Abandon Water Disposal	Reclamation
If the proposal is to deeper Attach the bond under with following completion of the Testing has been completed determined that the site is the Burlington Resource.	n directionally aich the work whe involved oped. Final Abandrady for final ces Oil & G. ng the onsite	or recomplete horizontally, gill be performed or provide terations. If the operation residonment Notices must be fil inspection.) as Company LP complete inspection. Please	give subsurfa he Bond No. ults in a mul ed only after	ce locations and m on file with BLM tiple completion of all requirements, e Legacy recl	neasured and /BIA. Requir recompleti including re	f any proposed work and approp d true vertical depths of all perti- uired subsequent reports must be on in a new interval, a Form 31 columnation, have been completed of the location on 6/27/ verify Burlington Resou	nent markers and zones. e filed within 30 days 60-4 must be filed once d and the operator has
						ACCEPTED	FOR RECORD
						OCT FARMINGTO BY	2 5 2013 ON FIELD OFFICE
14. I hereby certify that the fo	regoing is true a	and correct. Name (Printed)	Typed)				
		Denise Journey		Title		REGULATORY TEC	CHNICIAN

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Date THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Signature

Approved by

Title

Office

ConocoPhillips

hegacy

Reclamation Form:
Date: <u>6-28-2013</u>
Well Name: <u>\$7 28-6 204M</u>
Footages: 1920 FNL, 2425 FEL Unit Letter:
Section: <u>8</u> , T- <u>2)</u> -N, R- <u>&</u> -W, County: <u>冷A</u> State: <u>ル</u> M
Reclamation Contractor: Ritter
Reclamation Start Date: 6-26-26/3
Reclamation Complete Date: 6-26-20/3
Road Completion Date: 6-26-2013
Seeding Date: <u>6-27-2013</u>
**PIT MARKER STATUS (When Required): Picture of Marker set needed
MARKER PLACED :(DATE)
LATATUDE:
LONGITUDE:
Pit Manifold removed(DATE)
Construction Inspector: Norman Faver Date: 6-28-2013
Inspector Signature: Thrman Jaw
Office Use Only: SubtaskDSMFolderPictures

Revised 6/14/2012



ENGINEERING CALCULATION

Sheet:	of
Date:	
Ву:	•
-	

55 28-6 204 M

establish to get dirt to Bin in errisaln Pin in errisaln Repair Rep