

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

## SUNDRY NOTICES AND REPORTS ON WELLS

OCT 17 2013

Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

Farmington Field Office

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. Contact No. 183
2. Name of Operator Energen Resources Corporation		6. If Indian, Allottee or Tribe Name Jicarilla Apache
3a. Address 2010 Afton Place, Farmington, NM 87401	3b. Phone No. (include area code) (505) 325-6800	7. If Unit or CA/Agreement, Name and/or No. RCVD OCT 22 '13 OIL CONS. DIV.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 330' ENL 2310' FWL, Sec. 21, T23N, R03W (C) NE/NW		8. Well Name and No. Chacon Jicarilla D 7 DIST. 3
		9. API Well No. 30-043-20236
		10. Field and Pool, or Exploratory Area West Lindrith Gallup Dakota
		11. County or Parish, State Sandoval NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

9/18/13 MIRU. NDWH. NU BOP. TOOH w/production tbg. TIH w/4.50" RBP, set @ 7000'. SI well.

9/19/13 Isolated csg leak between 3100'-3044'.

9/20/13 Spot balance plug w/35 sx of standard Fine Type 3 cmt. Reverse circulate.

9/23/13 Drill cmt from 2710'-3005'. 9/24/13 Drill cmt from 3005'-3110'. Circ clean. Unable to get good test. 9/25/13 Isolated csg leak between 3109'-3043'. Pumped 20 sx of Type 3 cmt w/FL-52A & CD-32. SI csg valve & increase squeeze pressure to 1300#, held 1 min, no bleed off. Increase pressure to 1500#, no bleed off. Increase pressure to 1800#, watched for apx 10 minutes, no bleed off. SI well w/1800# & SDON.

9/26/13 SICIP @ 1340#. HDW. TIH, tag cmt @ 2918'. Drilled to 3015'. Circ clean. SI well.

9/27/13 Drill out cmt to 3113' & drilled out light stringers to 3120'. Continued in hole to 3200'. Circ csg clean. Tested 4.50" csg from surface to 7000' to 590#, held 30 min, pressure fell to 587# in 30 min - charted. Received verbal approval to move forward from BLM (Bryce Hammond) and OGD (Brandon Powell)

9/28/13 TIH, tag RBP @ 7000'. Circ clean from top of RBP.

9/29/13 TOOH w/4.50" RBP. TIH w/2.375", 4.7#, J-55 production tbg, set @ 7409'.

9/30/13 Released rig.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Anna Stotts

Title Regulatory Analyst

Signature

*Anna Stotts*

Date 10/01/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

OCT 18 2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON F.I.

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NWOCDAV