7-7/8"       4-1/2"       10.5 & 0       6571'       1365       4386' CBL       -         11.6       11.6       RCUD DCT 21'13       RCUD DCT 21'13       0IL CONS. DIV.       0IIL CONS.	Form 3160- (August 200				TME	ITED STAT NT OF THE LAND MAY	INTERIOR			EC SEP	2 3 0 2	رین 201:		OMB Expir	M APPROVED NO. 1004-0137 es July 31, 2010
Lag (20 multic)       User will []       Work () Or []       Durget () []       All Pastin Mano and No.         Different		WEL			OR F	RECOMPLE		PORT		<b>G</b>		5 12 C 69	NMSF078	3521	
b. Type of Complexion:         New Well Sg.         Well Server         Add Beatrin Memode           2. Name of Operator         Package Responses         Call Call Network         Science Name and No.           3. Address         2010 AffCon Places, Faccington, N.M. 97401         Science Name and No.         Science Name and No.           3. Address         2010 AffCon Places, Faccington, N.M. 97401         Science Name and No.         Science Name and No.           4. Locality of Well Report Acadim of early and in accordance with Federal requirements?         Address         Science Name and No.           4. Local with of Well Report Acadim of early and in accordance with Federal requirements?         The Address Report Name and No.           4. Local with a with No.         Federal Report Name and No.         Science Name and No.           4. Local with No.         Federal Report Name and No.         Science Name and No.           4. Local with No.         Federal Report Name and No.         Science Name and No.           4. Local with No.         Federal Report Name and No.         Science Name and No.           4. Local with No.         Federal Report Name and Name Account Name and No.         Science Name and Name Account Name and No.           5. Call Science Name and Name Account Name	1a. Type	of Well	X Oil Wel	ll 🗌 Gas	Well	Dry	Other		Bureau	101	and Mi	anabé	IfIndian, A	llotee	or Tribe Name
Instruction         Description         Description <thdescription< th=""> <thdescription< th=""></thdescription<></thdescription<>									Plug Back		Diff.Resvr,				
3. Address       3a. Phone No. (machade net code)       9.A31 (Whom: ************************************		-										8	. Lease Nam	e and V	Vell No.
2010         Article         Display         Display <thdisplay< th=""> <thdisplay< th=""> <thdis< td=""><td></td><td></td><td>S CORPC</td><td>RATION</td><td>-</td><td></td><td></td><td>3a.</td><td>Phone No. (</td><td>include</td><td>area cod</td><td>e)</td><td></td><td></td><td></td></thdis<></thdisplay<></thdisplay<>			S CORPC	RATION	-			3a.	Phone No. (	include	area cod	e)			
4. Lockips of Well (Rigor Instanto	2010 A	fton Place	e, Farmi	ington,	NM	87401			505-3	825-68	800				n
At top prod. interval reported below         At top prod. interval reported below         At top prod. interval reported below         At total depth         II. Soc. T, R., M., or Block and Snewy Or Arias         Jack total depth         II. Soc. T, R., M., or Block and Snewy Or Arias         Jack total depth         II. Soc. T, R., M., or Block and Snewy Or Arias         Jack Spudded         II. Soc. T, R., M., or Block and Snewy Or Arias         Jack Spudded         II. Soc. T, R., M., or Block and Snewy Or Arias         Jack Spudded         II. Soc. T, R., M., or Block and Snewy Or Arias         Jack Spudded         II. Soc. T, R., M., or Block and Snewy Or Arias         Jack Spudded         II. Soc. T, R., M., or Block and Snew Or Arias         Jack Spudded         II. Soc. T, R., M., or Block and Snew Or Arias         Jack Spudded         II. Soc. T, R. M., or Block and Snew Or Arias         Jack Spudded         II. Soc. T, R. M., or Block and Snew Or Arias         Jack Spudded         II. Soc. T, Spudded         Jack Spudded         II. Soc. T, Spudded         Jack Spudded         Jack Spudded         Jack Spudded         Jack Spudded <tr< td=""><td></td><td></td><td>oort locatio</td><td>n clearly ar</td><td>nd in a</td><td>ccordance wit</td><td>h Federal req</td><td>uireme</td><td>ents)*</td><td></td><td></td><td>10</td><td></td><td></td><td></td></tr<>			oort locatio	n clearly ar	nd in a	ccordance wit	h Federal req	uireme	ents)*			10			
At top prod. interval reported below     Size: 21 - 223-R-209N N.M.P.       At total depth     15. Date T.D. Reached     16. Date Completed     N.M.P.       14. Date Spadded     15. Date T.D. Reached     16. Date Completed     N.M.P.       15. Total Depth MD     6590*     19. Plug Back T.D.: MD     6523*     20. Depth Bridge Plug Set: MD       17. Type Electric & Other Mechanical Logis Run (submit copy of each)     21. Was well ower?     No     Yes (Submit analysis)       21. Type Electric & Other Mechanical Logis Run (submit copy of each)     22. Was well ower?     No     Yes (Submit analysis)       22. Casing and Liner Record (Report all arrings set in well?     Stage Cententier     No of 554:     Stage Centent     No of 554:       21. Type Electric & Other Mechanical Logis Run (Submit copy of each)     22. Was well ower?     Xin No     Yes (Submit copy)       23. Casing and Liner Record (Report all arrings set in well?     Stage Centent     No of 554:     Stage Centent     Stage Centent     Stage Centent     No of 554:     Stage Centent     Stage Centent     Stage Centent     No of 554:     Stage Centent     No of 554:     Stage Centent	At surfa	<sup>ice</sup> 1030'	FSL 1	810' FE	L S∉	ec 21, T2	5N, RO <b>9W</b>	(0)	SW/SE						
At total depth       12. County or Parallal       13. State         14. Data Spudded       15. Date T.D. Reached       16. Date Completed       17. Elevations (DF, RKB, KT, GL)*         12/22/80       1/4/81       6523*       20. Depth Bridge Plug Set: MD       6604* GT.         18. Total Depth. MD       6530*       19. Plug Back T.D.: MD       6523*       20. Depth Bridge Plug Set: MD       17. Elevations (DF, RKB, KT, GL)*         21. Type Electric & Other Mechanical Logs Run (Submit corp) of each)       22. Was well cored?       20. Depth Bridge Plug Set: MD       17. Closed and the plug Set: MD         23. Casing and Liner Record <i>(Report all atrings set in well)</i> 22. Was well cored?       20. No       Yes (Submit analysis)         23. State and Liner Record <i>(Report all atrings set in well)</i> State Contention       Type Content       Yes (Submit analysis)         24. Tubig Record       4-1/2**       10. 5. 6       0       6571*       1365       4386* GEL       -         24. Tubig Record       25. State       -       -       No	At top p	rod, interval re	ported belo	w									Survey or A	Area	
Id.       Date Spudded       13.       Date T.D. Reached       16.       Date Completed       I7.       If.       If.       Date T.D. Reached       If.       Date Completed       I7.       If.       Eventions (DF, RKB, KT, GL)*         18.       Total Depth: MD       6590'       19.       Plage Back T.D.:       MD       6523'       20.       Depth Bridge Plag Set:       MD       6604'       Cf.         21.       Type Electric & Other Mechanical Logs Run (Submit copy of cash)       22.       Was UST run       Wo       Yes (Submit report         23.       Gesing and Liner Record (Report all strings set in well)       Start Grade       Wi (ffit)       Top (DD)       Beston (MD)       Start Type of Creamel       Starty Vol.       Cement Toy'       Amount Pulled         21./4''       Bo-Sta'       0       6571'       1365       4386'       CSL       -         7-7/8''       4-1/2''       10.5 & 0       6571'       1365       4386'       CSL       -         2.1.       Formation       Top (DD)       Start       Depth Set (MD)       Packer Depth (MD)       Start       -       -         2.7.7'8''       4-1/2''       10.5 & 0       6571'       1365       4386'       CSL       -         2	111 101 1		p									12			
12/22/80         1/4/81         □ D A/ 8/29/13         ∞ Rendy to Prod. 8/29/13         6604' GL           18. Total Perth: MD TVD         6590'         19 Plag Back T.D.: MD TVD         6523'         20. Depth Bridge Plag Set: MD TVD         TVD           21. Type Electric & Other Mechanical Logs Run (Submit corp) of each)         22. Was well event?         No         Yes (Submit corp) of each)           23. Casing and Liner Record <i>(Report all strings set in well)</i> 20. Casing and Liner Record <i>(Report all strings set in well)</i> Stage Connecter         Stage Connecter         Stage Connecter         Stage Connecter         No of Sta, & Stage Connecter         Stage Connecter         Stage Connecter         Moont Sta, & Stage Connecter         Stage Connecter         Stage Connecter         Amount Public           22-1/4"         8-5/8"         224         0         277'         200         Stage Connecter         Stage Connecter         -         -         Amount Public           22-1/4"         8-5/8"         224         0         277'         200         Stage Connecter         Stage Connecter         -	At total	depth										s	an Juan		NM
12/22/80         1/4/81         67/27/13         6604 ° GL           18. Total Depth MD         6590°         19. Plug Back TD. TVD         6523°         20. Depth Bridge Plug Set: MD TVD         MD TVD           21. Type Electric & Other Mechanical Logs Run (Submit copy of each)         22. Was well coref?         XD         MD         Yet (Submit analysis)           23. Casing and Liner Record ( <i>Report all strings set in well</i> )         106 Size         Size Crade         WL (#L)         Top (MD)         Bottom (MD)         Sage Contenter         No         Yet (Submit analysis)           104 Size         Size/Grade         WL (#L)         Top (MD)         Bottom (MD)         Sage Contenter         No         Yet (Submit copy)           21. Type 1         10.5 £         0         6571 !         1365         4386° CBL         -           21. Type 1         10.5 £         0         6571 !         1365         4386° CBL         -         -           22.74"         4-1/2"         10.5 £         0         6571 !         1365         4386° CBL         -         -           23.75 "         6137 !         1365         4386° CBL         -         -         -         -         -         -         -         -         -         -         -	14. Date S	pudded	15. Dat	te T.D. Rea	ched			e Completed				17		s (DF, 1	
18. Total Depth MD       6590*       19. Plug Back T.D.: MD       19. VD       10. TVD       TVD         21. Type Electric & Other Mechanical Logs Run (Submit copy of each)       22. Was well cored?       20. Depth Bridge Plug Set: MD       TVD         23. Casing and Liner Record (Report all strings set in well)       22. Was well cored?       20. No       Yet (Submit report)         23. Casing and Liner Record (Report all strings set in well)       100. Stage Cementer       No. of Stc. & Shrry Vol. (BBL)       Stage Cementer       Stage Cementer       Stage Cementer       Stage Cementer       No. of Stc. & Shrry Vol. (BBL)       Cement Top*       Anoant Pulled         121/4"       8-5/8"       24       0       277'       200       String Cement Top*       Anoant Pulled         121/4"       8-5/8"       24       0       277'       200       String Cement Top*       Anoant Pulled         121/4"       8-5/8"       24       0       277'       200       String Cement Top*       Anoant Pulled         27.7/8"       4-1/2"       10.6       6571.       1365       4386' CBL       -         24. Tubing Record       Stree       Depth Set (MD)       Stree       Depth MD       Stree       No. Holes       Perf Status         A)       Basin Mencoss       5315'	10/0	0/00	1/	4 /01								·	CC041 07		
TVD         TVD         TVD         TVD           21. Type Electric & Other Mechanical Logs Run (Submit copy of each)         22. Was well cored?         XN n         Yes (Submit analysis)           23. Casing and Liner Record (Report all strings set in well)         Bit Sing Center for the cond (Report all strings set in well)         Bit Sing Center for the cond (Report all strings set in well)         No.         Yes (Submit copy)           Hele Sing         Sociar faith Center Record (Report all strings set in well)         Bottom (MD)         Stage Center for the cond (RBL)         Annount Puble           12-1/4"         B-5/6"         24         0         277"         200         Stage Center for the cond (RBL)         Stage Center fo					19. Pli	ug Back T.D	 MD			20	Depth Bri	idge Plu			
CBL         Was DST run Directional Survey?         No         Yes (Submit report Yes (Submit r	10. 10.	•	65	90. I		ug buok 1.0		63	23'	20.	Deptil Di	lage i la	-		
Was DST my X       No       Yes Gubmit roport         23. Casing and Liner Record (Report all strings set in well)         No of Yes Gubmit roport         No of Yes Gubmit roport         No of Yes Gubmit roport         No of Six & Type of Concent       Size Crack       W1 (#1).       To (#1).       Concent Type of Concent       Generation Type of Concent       Generation Type of Concent         To (#1).       To (#1).       To (#1).       Concent Type of Concent       Generation Type of Concent         To (#1).       To (#1).       To (#1).       Concent Type of Concent       Generation Type of Concent Type C	21. Type H	Electric & Othe	er Mechania	cal Logs Ru	ın (Sub	omit copy of e	ach)			22. V	Was well co	ored?	X No		Yes (Submit analysis)
23. Casing and Liner Record (Report all strings set in well)         1         Hole Size Size(Grade       W((ML)       Top (ND)       Batter Cementer       No of Ska. & Slurry Vol. (BBL)       Cement Top*       Amount Pulled         12-1/4"       8-5/8"       24       0       277'       200       surface       -         7-7/9"       4-1/2"       10.5       0       6571'       1365       4386' CBL       -         7-7/9"       4-1/2"       10.5       0       6571'       1365       4386' CBL       -         Profue Set (MD)       Packer Depth (MD)       Size       Depth Set (MD)       Packer Depth (MD)       Size       No. Hole       Perf. Status         Size Depth Set (MD)       Packer Depth (MD)       Size       Depth Set (MD)       Packer Depth (MD)       Size       No. Hole       Perf. Status	•						•			v	Was DST π	un			Yes (Submit report
Hole Size         Size(Grade         Wt(Att.)         Top (MD)         Bottom (MD)         Stage Cementer Depth         Top of State.         Starry Vol. (BL)         Cement Top*         Amount Pulled           12-1/4"         8-5/8"         24         0         277'         200         surface         -           7-7/8"         4-1/2"         10.5 £         0         6571"         1365         4386" CBL         -           11.6            0         0101         Constrained         -         -         -         0101         Constrained         -         -         -         -	-									ſ	Directional	Survey?	X No		Yes (Submit copy)
Table Size         Size Orden         Write(L)         Top (VRU)         Down (VRU)         Depth         Type of Cement         (BbL)         Clement (op*)         Addaunt future           12-1/4"         9-5/6"         24         0         277'         200         surfaces         -           11.6         0         277'         200         surfaces         -	23. Casing	g and Liner Rec	cord (Repor	rt all strings	s set in	well)		-			<del></del>				
7-7/8"         4-1/2"         10.5 6         0         6571'         1365         4386' CEL         -           11.6	Hole Size	Size/Grade	Wt.(#ft.)	Wt.(#ft.) Top (MD)		Bottom (MD)							Cement Top* Amount		Amount Pulled
11.6         RCUD         DCT 21 '13           24. Tubing Record         01L CONS. DIU.         01L CONS. DIU.           23. Tubing Record         1         01L CONS. DIU.         01L CONS. DIU.           23. Tubing Record         25. Producing Intervals         26. Perforation Record         5ize         Depth Set (MD)         Packer Depth (MD)         Size         Depth Set (MD)         Packer Depth (MD)<	12-1/4"	8-5/8"	24	0		277 '							surface		
A         Depth Set (MD)         Packer Depth (MD)         Size         Depth Set (MD)         Size         Depth Set (MD)         Packer Depth (MD)         Size         Depth Set (MD)         Packer Depth (MD)         Packer Depth (MD)         Size         Depth Set (MD)         Packer Depth (MD)         Packer Depth (MD)         Packer Depth (MD)         Size         Depth Set (MD)         Packer Depth (MD)	7-7/8"	4-1/2"	<u>10.5 s</u>	<u> </u>		6571	<u> </u>		1365				4386'	CBL -	
24. Tubing Record         Dill_CONS. DIU.           Size         Depth Set (MD)         Packer Depth (MD)         Size         Depth Set (MD)         Size         Size         Size         Size         No. Holes         Perf. Status         Size         Size<	<u> </u>		11.6								L				
24. Tubing Record         PIST. 3           Size         Depth Set (MD)         Packer Depth (MD)         Size         Depth Set (MD)         Size         Depth Set (MD)         Size         Depth Set (MD)         Size         Packer Depth (MD)         Size         Size         Perf. Status           C)          5385'-95', 5546'-551', 5526-5542'         38''         540'-47'         38''         100         mesh, 78549# 20/z						<del>_</del>	ļ				<u> </u>				
24. Tubing Record       Size       Depth Set (MD)       Packer Depth (MD)       Size       Depth Set (MD)       Size       Depth Set (MD)       Size       Depth Set (MD)       Packer Depth (MD)         2.3. Producing Intervals       26. Perforation Record       26. Perforated Interval       Size       No. Holes       Perf. Status         2.4. Data       Formation       Top       Bottom       Perforated Interval       Size       No. Holes       Perf. Status         2.5. Producing Intervals       5315'       5846'       5340'-48', 5355'-62',       .38''       114       3 spf         B)       5388'-95', 5444'-50',       5460'-70'       -       -       -       -         D)       5495-5515', 5526-5542'       .38''       108       3 spf       -       -         7. Acid, Fracture, Treatment, Cement Squeeze, Etc.       - <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td><u> </u></td> <td></td> <td></td> <td></td> <td>L</td> <td></td> <td> </td> <td></td> <td></td>							<u> </u>				L				
Size         Depth Set (MD)         Packer Depth (MD)         Size         Depth Set (MD)         Size         Depth Set (MD)         Size         Depth Set (MD)         Size							<u> </u>							[	<u>PIST. 3</u>
2.375"         6137'         26         Perforation Record           Formation         Top         Bottom         Perforated Interval         Size         No. Holes         Perf. Status           A)         Basin Mancos         5315'         5846'         5340'-48',5355'-62',         .38"         114         3 spf           B)         5388'-95', 5444'-50',         5388'-95', 5444'-50',         9         114         3 spf           C)         5495-5515', 5526-5542'         .38"         108         3 spf           27. Acid, Fracture, Treatment, Cement Squeeze, Etc.         Amount and Type of Material         3         1008         3 spf           5388'-95', 5444'-50',         86591# of 20/40         5460'-70'         1000 gals of 15% HC1, 22134 gals of 70Q/65Q-20# X-1ink, 5360# 100 mesh,         5368'-62',         1000 mesh, 78549# 20/40           54460'-70'         5495-5515', 5526-5542'         1000 gals of 15% HC1, 17682 gals of 70Q/65Q 20# X-1ink, 5159# 100 mesh, 78549# 20/40           545515', 5526-5542'         1000 gals -15% HC1, 17682 gals of 70Q/65Q 20# X-1ink, 5159# 100 mesh, 78549# 20/40           28. Production - Interval A         Marc         Marc         Old Gravity Crr. API         Cas Gravity         Production Method           9/30/13         9/10/13         100         Est         Mar         BBL	24. Tubing	g Record				·····					·				
25. Producing Intervals       26. Perforation Record         Formation       Top       Bottom       Perforated Interval       Size       No. Holes       Perf Status         A)       Basin Mancos       5315'       5846'       5340'-48',5355'-62',       .38"       114       3 spf         B)       5388'-95', 5444'-50',       5340'-48',5355'-62',       .38"       114       3 spf         C)       5495-5515',5526-5542'       .38"       108       3 spf         Z7. Acid, Fracture, Treatment, Coment Squeeze, Etc.       Amount and Type of Material       108       3 spf         Depth Interval       Amount and Type of Material       108       3 spf         5388'-95', 5444'-50',       86591# of 20/40       5460'-70'       5460'-70'         5495-5515', 5526-5542'       1000 gals of 15% HCl, 17682 gals of 70Q/65Q 20# X-link, 5159# 100 mesh, 78549# 20/4         Stage       Production - Interval A       Production - Interval A       Production - Interval A         Date First       Test       Production Production Production B       MCF       BBL       MCF       BBL       Oli Gravity Corr. API       Gas       Production Method         Size       Si n, na       100       Gas       MCF       BBL       MCF       BBL       Corr. API       Gas </td <td></td> <td></td> <td></td> <td>acker Depth (</td> <td>(MD)</td> <td>Size</td> <td>Depth Set</td> <td>(MD)</td> <td>Packer De</td> <td>pth (MD</td> <td>)) Si</td> <td>ize</td> <td>Depth Set</td> <td>(MD)</td> <td>Packer Depth (MI</td>				acker Depth (	(MD)	Size	Depth Set	(MD)	Packer De	pth (MD	)) Si	ize	Depth Set	(MD)	Packer Depth (MI
Formation         Top         Bottom         Perforated Interval         Size         No. Holes         Perf. Status           A)         Basin Mancoos         5315'         5846'         5340'-48',5355'-62',         .38"         114         3 spf           B)         5388'-95',5444'-50',         5360'-70'         -			<u></u>			L	26 D-6								<u> </u>
A) Basin Mancos 5315' 5846' 5340'-48',5355'-62', .38" 114 3 spf B) 5388'-95', 5444'-50', 5366' 5360'-70' 5460'-70' 5460'-70' 5495-5515',5526-5542' .38" 108 3 spf C) 5495-5515',5526-5542' .38" 108 3 spf 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval $3 \text{ spf}$ 1000 gals of 15% HCl, 22134 gals of 700/650-20# X-link, 5360# 100 mesh, 5388'-95', 5444'-50', 86591# of 20/40 5460'-70' 5460'-70' 5460'-70' 5460'-70' 5526-5542' .38" 108 3 spf 5495-5515',5526-5542' .38" 108 3 spf 5495-5515',5526-5542' .38" 108 3 spf 5495-5515',5526-5542' .1000 gals of 15% HCl, 22134 gals of 700/650 20# X-link, 5360# 100 mesh, 78549# 20/40 5495-5515',5526-5542' .1000 gals-15% HCl, 17682 gals of 700/650 20# X-link, 5159# 100 mesh, 78549# 20/40 5495-5515',5526-5542' .1000 gals-15% HCl, 17682 gals of 700/650 20# X-link, 5159# 100 mesh, 78549# 20/40 5495-5515',5526-5542' .1000 gals-15% HCl, 17682 gals of 700/650 20# X-link, 5159# 100 mesh, 78549# 20/40 5495-5515',5526-5542' .1000 gals-15% HCl, 17682 gals of 700/650 20# X-link, 5159# 100 mesh, 78549# 20/40 5495-5515',5526-5542' .1000 gals-15% HCl, 17682 gals of 700/650 20# X-link, 5159# 100 mesh, 78549# 20/40 5495-5515',5526-5542' .1000 gals-15% HCl, 17682 gals of 700/650 20# X-link, 5159# 100 mesh, 78549# 20/40 5495-5515',5526-5542' .1000 gals-15% HCl, 17682 gals of 700/650 20# X-link, 5159# 100 mesh, 78549# 20/40 5495-5515',5526-5542' .1000 gals-15% HCl, 17682 gals of 700/650 20# X-link, 5159# 100 mesh, 78549# 20/40 5406' Tag. Press. Cag. 24 Production $BBL$ $BBL$ $BBL$ $BBL$ $BBL$ $BBL$ $Cr. API$ $Cr. $	<u>25. Floud</u>	·····		Tan		Bottom					Size		Ja Halaa	T	Perf Status
B)       5388'-95', 5444'-50',         C)       5460'-70'         D)       5495-5515', 5526-5542'													· · · · · · · · · · · · · · · · · · ·		
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $			205	2312		2040	· · · · · · · · · · · · · · · · · · ·					+	114	<u> </u>	3_spi
D) $5495-5515', 5526-5542'$ .38" 108 3 spf 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth laterval Amount and Type of Material 5340'-48', 5355'-62', 1000 gals of 15% HCl, 22134 gals of 70Q/65Q-20# X-link, 5360# 100 mesh, 5388'-95', 5444'-50', 86591# of 20/40 5460'-70' 5495-5515', 5526-5542' 1000 gals-15% HCl, 17682 gals of 70Q/65Q 20# X-link, 5159# 100 mesh, 78549# 20/4 5495-5515', 5526-5542' 1000 gals-15% HCl, 17682 gals of 70Q/65Q 20# X-link, 5159# 100 mesh, 78549# 20/4 28. Production - Interval A Date First Production - Interval B Choke Size Test Hours Test Production B Date First Test Production B Date First Test Hours Test Production B Date First Test Hours Test Production B Date First Test Hours Test Production B Date First Test Production B Date First Test Hours Test Production B Date First Test Production B Date First Test Production B Date First Test Production B Date First Test Hours Test Production B Date First Test Test Production B Date First Test Production B Date First Test First Test Production B Date First Test Hours Test Production B Date First Test Production B Date First Test First Test Production B Date First Test Production A B Date First Test Test Production B Date First Test Producti	<u> </u>				-+						· · ·	+		1	
27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval Annount and Type of Material 5340'-48', 5355'-62', 1000 gals of 15% HCl, 22134 gals of 700/650-20# X-link, 5360# 100 mesh, 5388'-95', 544'-50', 86591# of 20/40 5460'-70' 5495-5515', 5526-5542' 1000 gals-15% HCl, 17682 gals of 700/650 20# X-link, 5159# 100 mesh, 78549# 20/4 28. Production - Interval A Date First Test Hours Test Production BBL MCF BBL Gas: Oil Gravity Gravity Freduction Method Size Test Hours Test Production - Interval B Date First Test Hours Test Production BBL MCF BBL MCF BBL Gas: Oil Gravity Corr. API Gas Gas Gas Corr. API Corr. API Gravity Corr. API Corr	D)	<u> </u>		<u> </u>			1			<u>,  </u>	2011	+	109		3
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5460 ' -70 '5495-5515', 5526-5542'1000 gals-15% HCl, 17682 gals of 700/650 20# X-link, 5159# 100 mesh, 78549# 20/428. Production - Interval ADate First Production - Interval ATest Date Date Date Production BBL Production BBL Production BBL Trace 0Oil Gravity Off Gravity Corr. APIProduction Method Gravity Gas GravityChoke Size 1 n/a 100Cas Press. Press. Csg. Press. Press. Press. Press. Press. Production BBL Production BBL MCF BBLOil Gas Mater BBL MCF BBLOil Gravity Gas Gas GravityProduction Method Gravity FlowingConcernation Production BBL Production BBL Production BBL BBLOil Gas MCF BBLOil Gravity Gas Gas GravityProduction Method Gravity Gas GravityConcernation Production BBL Production BBLOil Gas MCF BBLWater BBLOil Gravity Gas GravityProduction Method Gravity Gas GravityConcernation Production BBL Production BBLGas MCF BBLWater BBLOil Gravity Corr. APIProduction Method Gravity Gas GravityProduction Method Gravity Corr. APIConcernation Production BBLGas MCF BBLWater BBLOil Gravity Corr. APIProduction Method Gravity Gas GravityProduction Method Gravity Corr. APIConcernation Production BBLGas MCF BBLMater BBLGas GravityProduction Method Gravity Gas GravityProduction Method Gravity Gas GravityConcernation Production BBLMCF BBLMCF BBLMater BBLGas GravityProduction Method Gravity Gas GravityProduction Method Gravity Gas Gravity<															
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28. Production - Interval A          Date First Produced       Test Tested       Hours Tested       Test Production       Oil BBL Trace       Oil BBL MCF       BBL BL MCF       Oil Gravity Corr. API       Gas Gravity       Production Method         Choke       Tbg. Press.       Csg.       24       Oil BBL Hr.       BBL BL       Gas MCF       Water BBL       Gas: Oil Ratio       Well Status         28. Production-Interval B       100       Press.       Test Production       Oil BBL BBL       Gas MCF       BBL       Gas: Oil Ratio       Well Status         Date First Produced       Test       Hours Tested       Test Production       Oil BBL       Gas MCF       BBL       Gas: Oil Ratio       Well Status         Choke       Tig. Press.       Fiwg.       Test       Oil BBL       Gas MCF       BBL       Oil Gravity Gorr. API       Gas Gravity       Production Method         Choke       Tig. Press.       Tested       Hours Tested       Oil BBL       Gas MCF       BBL       Oil Gravity Corr. API       Gas Gravity       Production Method         Choke       Tbg. Press.       Fiwg.       Tested       Oil BBL       Gas MCF       BBL       Gas: Oil Ratio       Well Status       MCF II 2013         Choke       Tbg. Press.       Fiwg.       Press.       <			5542'	1000	gals	s-15% HCl	, 17682 c	als	of 700/6	50 20	) <b># X-1</b> i	nk, 5	5159# 100	) mes	h,78549# 20/4
Indication       Date for the formation       Trace       O       Diate       Gas       Water BBL       Gas       Oil Ratio       Well Status         Choke       Tbg. Press.       Press.       100        Oil BBL       Gas       Water BBL       Gas: Oil Ratio       Well Status         28a. Production-Interval B       Date first       Test       Hours       Test       Oil BBL       Gas       MCF       BBL       Oil Gravity Corr. API       Gas       Production Method         Choke       Tbg. Press.       Filwg.       Size       24       Oil BBL       Gas       MCF       BBL       Oil Gravity Corr. API       Gas       Gas       Oil Cravity Corr. API       Oil Cravity Corr. API       Gas       Oil Cravity Corr. API       Oil Cravity Co															
Choke Size       Tbg. Press. Sl       Csg. n/a       24 Hr.       Oil BBL       Gas MCF       Water BBL       Gas: Oil Ratio       Well Status         28a. Production-Interval B       Date First Produced       Test Date       Hours Tested       Test Production       Oil BBL       Gas MCF       Water BBL       Oil Gravity Corr. API       Gas Gravity       Production Method         Choke Size       Tbg. Press. Size       Csg. Sl       24 Hr.       Oil BBL       Gas MCF       Water BBL       Oil Gravity Corr. API       Gas Gravity       Production Method         Choke Size       Tbg. Press. Sl       Csg. Press.       24 Hr.       Oil BBL       Gas MCF       Water BBL       Gas: Oil Ratio       Well Status			Tested	Production	i BB	BL MCF	BBL	Oil Gra Corr. A	ivity API			roduction	Method		
2"       SI       n/a       100        Image: Sign of the system of th	Choke	Tbg. Press.	Csg.	24	Oil	Gas	Water		Dil	Well Sta	ntus		·	tlow	ing
28a. Production-Interval B         Date First Produced         Date       Hours Date       Test Production       Oil BBL       Gas MCF       Water BBL       Oil Gravity Corr. API       Gas Gravity       Production Method         Choke Size       Tbg. Press. Flwg. SI       Csg. Press.       24 Hr.       Oil BBL       Gas MCF       Water BBL       Gas: Oil Ratio       Well Status					BB	DL MCF	BBL	Katio							
Date First Produced       Test Date       Hours Tested       Test Production       Oil BBL       Gas MCF       Water BBL       Oil Gravity Corr. API       Gas Gas Gas:       Production Method         Choke Size       Tbg. Press. Flwg. SI       Csg. Press.       24 Hr.       Oil BBL       Gas MCF       Water BBL       Gas: Oil Ratio       Well Status       Production Method		· · · · · · · · · · · · · · · · · · ·				•							ecel	<b>P</b>	PROM ALCO
Choke Size       Tbg. Press. Flwg. SI       Csg. Press.       24 Hr.       Oil BBL       Gas MCF       Water BBL       Gas: Oil Ratio       Well Status         (See instructions and spaces for additional data on page 2)       (See instructions and spaces for additional data on page 2)       (See instructions and spaces for additional data on page 2)       (See instructions and spaces for additional data on page 2)				Production				Oil Gra Corr. A	vity VPI			roduction	1. (a Sa 1.		
(See instructions and spaces for additional data on page 2)		Flwg.		24					Dil	Well Sta	I		r%5		
	(See instructions	and spaces for addi	itional data on	page 2)	I	I		n						<u> </u>	



	ion - Interval (	<u> </u>									
ate First roduced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
hoke ize	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status			
8c. Produc	tion-Interval D	<u></u> )	.L,	. I		1		_l		<u> </u>	
ate First roduced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity     Production Method       Well Status			
hoke ize	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio				
9. Disposit	ion of Gas <i>(Sold</i>	l,used for j	fuel, vented, e	tc.)	<u> </u>	To be	sold	J	· · · · · · · · · · · · · · · · · · ·		
0. Summa	ry of Porous 2	Zones (Incl	ude Aquifers)	:				31. Forma	tion (Log) Markers	<u> </u>	
Show al including recoveri	l important zone g depth interval es	s of porosit tested, cush	y and contents t ion used, time to	hereof: Co ool open, f	ored interval lowing and	s and all dril shut-in press	I-stem tests, ures and				
Formation		Top Bott			Descriptions, Contents, etc.				Name	Top Meas.Depth	
							······	Picture	d Cliffs	1840'	
								Lewis		1983 '	
								Chacra		2630 '	
								Cliff H	louse	3400 '	
								Menefee	1	3540'	
								Point L	ookout	4238 '	
								Mancos		4438 '	
								Gallup		5315 '	
								Sanoste	-	5847'	
								Greenho		6204 '	
			1					Granero	S	6270'	
								Dakota		6338 '	
. Additio	nal remarks (i	nclude plug	gging procedu	re):				•			
PBID	is 6523'	. 4-1/	/2" csg se	et @ 6	571' as	per Cl	22 showing a 1	received (	date of 2/2/81.		
Indicate	which items h	ava haa a	tached by nia	ing a ak	uck in the s	mproprieto	hover	<u></u>			
Electi	rical/Mechanic ry Notice for p	al Logs (1	full set req'd)	-	Geol	ogic Repor Analysis		Direc	tional Survey		
							·····	from all avail	able records (see attached inst	ructions)*	
. i nereby	lease print)			u nnorma	uton is con	apiete and (			tory Analyst	ructi0115 <i>)</i> -	
Name (n		כי במודיניי					i itie	weyuna	WLY FILLIYOL		
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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.