

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF080844A

6. If Indian, Allottee or Tribe Name
EASTERN NAVAJO

7. If Unit or CA/Agreement, Name and/or No.
892000844E

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
GALLEGOS CANYON UNIT 574

9. API Well No.
30-045-30312-00-S1

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
BP AMERICA PRODUCTION CO

Contact: TOYA COLVIN
E-Mail: Toya.Colvin@bp.com

3a. Address
200 ENERGY COURT
FARMINGTON, NM 87401

3b. Phone No. (include area code)
Ph: 281-366-7148

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 19 T28N R11W NENW 820FNL 1500FWL
36.392000 N Lat, 108.029000 W Lon

11. County or Parish, and State
SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP has evaluated the subject well and finds no further potential. BP respectfully request permission to plug the entire wellbore.

Please see attached P&A procedure and BLM reclamation plan documents.

In accordance with NMOC D Pit Rule 19.15.17.9 NMAC, BP America Production Company will use a closed-loop system during P&A operations.

RCVD OCT 29 '13
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #223663 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO, sent to the Farmington
Committed to AFMSS for processing by STEVE MASON on 10/24/2013 (14SXM1583SE)

Name (Printed/Typed) TOYA COLVIN Title REGULATORY ANALYST

Signature (Electronic Submission) Date 10/21/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By STEPHEN MASON Title PETROLEUM ENGINEER Date 10/24/2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

GCU 574 - PC
3004530312

Unit letter Unit C - Sec 19 – T28N – R11W
San Juan, NM
PC
OGRID Number: 000778
P&A date – Nov 2013

Basic Job Procedure:

1. TOH with rod and pump
2. TOH with completion.
3. RIH with scrapper for 4.5" casing to 1500'
4. RIH with CIBP and set at 1450'.
5. Balance cement plug to 1000' with total 36 sks (7.4 bbl) G neat cement
6. PU to 950' and reverse circulate.
7. Mix and pump balance cement plug from 1000' to surface with 78 sks (16.0 bbl) neat G cement
8. Cut off well head, top off well in intermediate casing and install well marker and identification plate per regulatory requirements.
9. RD MO Location

Current Wellbore Diagram



Ground Elevation 5595'

Gallegos Canyon Unit 574
 Pictured Cliffs
 API # 30-045-30312
 T-28N, R-11-W, Sec. 19
 San Juan County, New Mexico

Well History

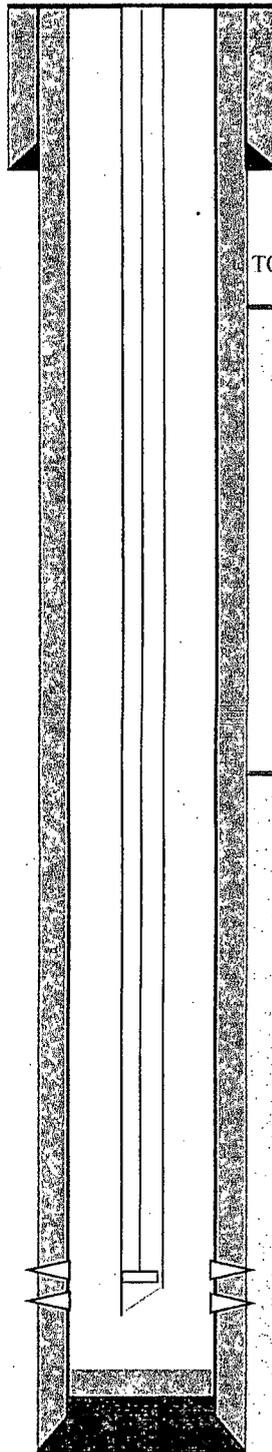
8/30/00: Spud date
 11/1/00: Completion date
 12/26/00: Rod pump install. Ran new pump and rods.
 11/9/01: Rod pump change. Had hole in tubing.
 Casing scraper tagged fill at 1571'. Cleaned out
 30' of fill to 1600'. Land tubing at 1549'.
 Ran new pump and rods.
 5/30/03: Rod pump change. Found hole in tubing.
 Csg scraper could not pass 1518'. Tagged fill at
 1582'. Cleaned out to 1600'. Acidized and tried to
 swab. Cleaned out to 1600'. Landed tubing at 1541'.
 Run pump and rods.
 EOT at 1541'; RHAC 2X1.25X8
 6/13/07: Rod pump change. Found hole in
 bottom joint of tubing. Ran Casing scraper.
 Replaced 4 joints of tubing. Landed at 1567'.
 Ran pump and rods.
 EOT at 1567'; 2 sinker bars RHAC 2X1.25X8
 5/8/08: Rod pump change. Pump intake screen had 1/8"
 scale. Ran casing scraper. Tagged 1618'. Replaced all
 lock down pins on wellhead. Ran new tubing at
 1568'. Ran original rods string and pump.
 EOT at 1569'. 2 sinker bars RHAC 2X1.25X8
 2/22/2010: Rod pump change. Saw slight scale on
 bottom 2 joints of tubing and muleshoe. Ran casing
 scraper. Tagged PTBD. Land tubing at 1569'. Ran pump
 and rods. Pump would not action due to scale
 preventing seating. Acidized. Ran pump and rods.

Formation Tops

Ojo Alamo	200'
Kirtland	402'
Fruitland	480'
Coal	1048'
PC	1480'

Profile Nipple at 1552.53'

EOT @ 1,568'



PBTD: 1620'
 TD: 1677'

TOC: Circulated 7 bbls to surface

Surface Casing Data

8-3/4" Hole
 7" J55, 23#, J-55 @ 136'
 Cmt w/ 100 sks (class 'B' cement)

TOC: Circulated 20 bbls to surface

Ojo Alamo top 300'
 btm 450'

Rod Details

	<u>Length</u>
POLISHED ROD 1.25, D	16
ROD 0.75", D	1520
ROD PUMP 2"X1.25"X 14'	14

FL/PC top: 1150'

Tubing Details

	<u>Length</u>
TUBING HANGER 2.375"	0
TUBING JOINTS 2.375", J55, 4.7	1542.53
PROFILE NIPPLE 2.375" J55 4.7 (1.78" I	.084
TUBING JOINTS 2.375", J55, 4.7	15

Perforation Data

1,490' - 1,516' w/ 4 JSPF
 75,000 of 40/70 sand
 51,750 20/40 Arizona sand w/.70%Q Foam

Production Casing Data

6-1/4" Hole
 4 1/2", 10.5#, J-55 @ 1663'
 Cmt w/ 100 sks Class B
 60 sxs CLS B Tail

Proposed Wellbore Diagram

