

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

OCT 21 2013

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion: New Well Work Over Deepen Plug Back Directional
Other

2. Name of Operator
XTO ENERGY INC.

3. Address **382 CR 3100 AZTEC, NM 87410** 3a. Phone No. (include area code) **505-333-3630**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **1980' FNL & 2610' FEL**
At top prod. interval reported below
At total depth **7000'**

5. Lease Serial No. **500047**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No. **NEW MEXICO FEDERAL N #2F**

8. Lease Name and Well No. **30-045-33243**

9. API Well No. **30-045-33243**

10. Field and Pool, or Exploratory **BASIN MANCOS**

11. Sec., T., R., M., or Block and Survey or Area **SEC 17-T30N-R12W**

12. County or Parish **SAN JUAN** 13. State **NM**

14. Date Spudded **11/28/05** 15. Date T.D. Reached **12/09/05** 16. Date Completed D & A Ready to Prod. **10/15/2013**

17. Elevations (DF, RKB, RT, GL)* **5830' GL**

18. Total Depth: MD **7000'** TVD 19. Plug Back T.D.: MD **6490'** TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? No Yes (Submit analysis)
Was DST run No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24		376'		244			
7-7/8"	5-1/2"	15.5		6997'		1230			

RCUD OCT 22 '13
OIL CONS. DIV.
DIST. 3

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	6450'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) LOWER MANCOS	6305'	6387'	6305' - 6387'	0.34	48	10/3/2013
B) LOWER MANCOS Reperf	6306'	6386'	6306' - 6386'	0.34	48	10/5/2013
C) UPPER MANCOS	6102'	6174'	6102' - 6174'	0.34	38	
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6305' - 6387'	A. w/1,250 gals 15% NEFE acid. Frac'd w/90,107 gals frac fld carrying 2,900# sd
6306' - 6386' Reperf	Spearhead 1,000 gals 15% NEFE HCI ac. Frac'd w/82,112 gals frac fld carrying 33,100# sd.
6102' - 6174'	A.w/1,000 gals 15% NEFE ac. Frac'd w/167,488 gals frac fld carrying 33,997# sd.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	10/18/13	3	→	0	6.25	0			FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
3/8"	0	180	→	0	50	0		SHUT IN	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD
OCT 22 2013
FARMINGTON FIELD OFFICE

NMOCDAV

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				OJO ALAMO SS	486
				FARMINGTON SS	800
				FRUITLAND FMT	1641
				LWR FRUITLAND COAL	1794
				PICTURED CLIFFS SS	1996
				LEWIS SHALE	2187
				CHACRA SS	3033
				CLIFFHOUSE SS	3672
				MENEFEE	3712
				PT LOOKOUT SS	4350
				GALLUP SS	5640
				GREENHORN LS	6394
				DAKOTA	6491
				BURRO CANYON SS	6722
				MORRISON FMT	6771

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) SHERRY J. MORROW

Title REGULATORY ANALYST

Signature 

Date 10/21/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.