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Form 3160-5 (March 2012)	、 UNITED STAT DEPARTMENT OF THE BUREAU OF LAND MAN	INTERIOR	DCT 1	18 2013	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014	
SU	JNDRY NOTICES AND REP		Farmington	Fie NO-Grogo 5-1759/	NO-G-0902-1754 or Tribe Name	
Do not use this form for proposals to drill or to re-enter an Avajo Allottee Abandoned well. Use Form 3160-3 (APD) for such proposals.						
					eement, Name and/or No.	
SUBMIT IN TRIPLICATE – Other instructions on page 2. 1. Type of Well				Pending	5	
Oil Well Gas Well Other				Good Times P34-2	8. Well Name and No. Good Times P34-2410 01H	
2. Name of Operator Encana Oil & Gas (USA) Inc.				9. API Well No. 30-045-35367		
3a. Address 3b. Phone No. 370 17th Street, Suite 1700 720-876-343' Denver, CO 80202 720-876-343'			include area code) 10. Field and Pool or Exploratory Area South Bisti-Gallup			
4. Location of Well (Footage, Sec., T.R. M., or Survey Description) SHL: 675 FSL and 330' FEL Section 34, T24N, R10W			11. County or Parish, State			
BHL: 675 FSL and 330' FWL Section 34, T24N, R10W				San Juan County,	San Juan County, NM	
	12. CHECK THE APPROPRIATE B	OX(ES) TO INDICATE	NATURE OF N	OTICE, REPORT OR OT	HER DATA	
TYPE OF SUBMIS	SION	TYPE OF ACTION				
Notice of Intent	Acidize	Deepen Fracture Treat		Production (Start/Resume) Reclamation	Water Shut-Off Well Integrity	
Subsequent Report		New Construct		Recomplete	Other Casing/Cement	
	Change Plans	Plug and Abar	ndon	Temporarily Abandon		
Final Abandonment I	·	Plug Back		Water Disposal	ork and approximate duration thereof. If	
the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) Well provided 10(4)(42						
Well spudded 10/4/13. OIL CONS. DIV. Set surface casing string and cemented 10/4/13. Gelled freshwater mud system. DIST. 3						
	g and cemented 10/4/13. Gelled fresl asing diameter: <u>9.625"</u> , casing weigt	·	<u>5</u> LTC. Depth o	of 12.25" hole from 0 <u>-535</u>		
On 10/4/13 pumped 189 sks Type II Cement with 1% Cacl2, .25#/sks Celloflake, .2%FI-52A. Yield 1.38 cuft/sk. Mixed at 14.6 ppg. Circulated 15 bbls cement to surface. WOC 12 hours for surface casing.						
Float collar at 485'. TOC at surface and BOC at 528'.						
Tested BOP 10/5/13 to 3000# for 30 minutes. No pressure drop. Tested casing 10/5/13 to 1500# for 30 minutes. No pressure drop.						
Started drilling out float collar (tagged at 484') on 10/5/13.					OCT 2 1 2013	
				1 n. m. 1	William Tambekoy	
14. I hereby certify that the	foregoing is true and correct. Name (Prime	ed/Typed)		an <u>a analisha an</u> an	_	
Amanda Cavoto		Title	Engineering Te	echnologist		
Signature	anda Caid	Date	10/10/13			
1	THIS SPACE	FOR FEDERAL	OR STATE	OFFICE USE		
Approved by						
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title Date						
	and Title 43 U.S.C. Section 1212, make i nents or representations as to any matter v		owingly and will	fully to make to any departm	nent or agency of the United States any false,	
(Instructions on page 2)						



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