

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCT 18 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

Farmington SUNDRY NOTICES AND REPORTS ON WELLS
Bureau ~~Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.~~

5. Lease Serial No. **SF-078884**

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.
Canyon Largo Unit

8. Well Name and No.
Canyon Largo Unit 449E

2. Name of Operator
Burlington Resources Oil & Gas Company LP

9. API Well No.
30-039-29962

3a. Address
PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)
(505) 326-9700

10. Field and Pool or Exploratory Area
Basin DK

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surface UNIT C (NENW), 995' FNL & 1610' FWL, Sec. 14, T25N, R6W

11. Country or Parish, State
Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>MIT/TA</u> |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Burlington Resources requests permission to pull the TBG, perform an MIT test on subject well and TA the well. The MIT is being done as per the NMOCD regulations requiring MIT every 5 years. This will be the first MIT performed on this well. Procedure is attached. TA approved until 11/1/14

RCVD OCT 29 '13
OIL CONS. DIV.
DIST. 3

Notify NMOCD 24 hrs prior to beginning operations

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Kenny Davis
Title: Staff Regulatory Technician
Date: 10/7/2013

Signature:

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by: Original Signed: Stephen Mason
Title: _____ Date: OCT 25 2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD PV

allb

ConocoPhillips
CANYON LARGO UNIT 449E
Expense - TA

Lat 36° 24' 15.57" N

Long 107° 26' 22.621" W

PROCEDURE

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview. **If there is pressure on the BH, contact Wells Engineer.**
3. Remove existing piping on casing valve. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCl as necessary. Ensure well is dead or on vacuum.
4. Ensure barriers are in place. ND wellhead. Pressure and function test BOP to 250 psi low and 2000 psi high held and charted for 10 minutes as per COP Well Control Manual. PU and remove tubing hanger.
5. TOOH with 2-3/8" tubing (per pertinent data sheet). Visually inspect tubing. **Make note of corrosion, scale, or paraffin and save a sample to give to the engineer for further analysis.**
7. PU 3-7/8" bit and watermelon mill on 2-3/8" tubing and round trip to the top of the perforations at 6949'. PU and set CIBP for 4-1/2" OD casing at 6899' on tubing.
8. **Notify necessary regulatory agencies 24 hours prior to MIT.** Load hole with fluid. Pressure test casing to 560 psi. If casing does not test, contact engineer. If casing does test, then MIT the wellbore to 560 psi for 30 minutes on a 2 hour chart with a 1000# spring.
9. If the wellbore passes the MIT, displace the KCL with packer fluid, and land tubing at +/- 6889'. If MIT fails, contact engineer.
10. Ensure barriers are holding. ND BOPE, NU wellhead. Notify the MSO and Wells Engineer that the operation is complete. RDMO.



Current Schematic

Well Name: CANYON LARGO UNIT #449E

| | | | | | |
|-----------------------------------|--|--|--------------------------------|--------------------------------|-------------------------------------|
| API/ UWI 3003929962 | Surface Log/ Location NMMP, 014-025N-006W | Field Name EAST DAKOTA (PERFORATED GAS) | Location No. | State/Province NEW MEXICO | Well Configuration Type VERTICAL |
| Ground Elevation (ft) 6,654.00 | Original KB/RT Elevation (ft) 6,669.00 | KB-Ground Distance (ft) 15.00 | CS-Casing Flange Distance (ft) | CS-Tubing Hanger Distance (ft) | |

VERTICAL - Original Hole, 10/1/2013 4:12:00 PM

