

# RECEIVED

Form 3160-5  
(August 2007)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCT 18 2013

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

Farmington Field Office

5. Lease Serial No.

SF-077922

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

6. Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Duff Gas Com #1E

2. Name of Operator

Burlington Resources Oil & Gas Company LP

9. API Well No.

30-045-26141

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

10. Field and Pool or Exploratory Area

Basin Fruitland Coal

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface UNIT G (SWNE), 1770' FNL & 1480' FEL, Sec. 34, T30N, R12W

11. Country or Parish, State

San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☒ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Burlington Resources requests permission to temporarily abandon the subject well with the intent to return the well to production once gas prices rise. Please see the attached procedure and current wellbore schematic.

TA approved via email 11/1/14

RCVD OCT 29 '13  
OIL CONS. DIV.  
DIST. 3

Notify NMOCD 24 hrs  
prior to beginning  
operations

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

DENISE JOURNEY

Title

Regulatory Technician

Signature

*Denise Journey*

Date

10/2/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date

OCT 25 2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD

*R*

**ConocoPhillips**  
**DUFF GAS COM 1E**  
**Expense - TA**

Lat 36° 46' 17.4" N

Long 108° 4' 51.996" W

**PROCEDURE**

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview. **If there is pressure on the BH, contact Wells Engineer.**
3. Remove existing piping on casing valve. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCl as necessary. Ensure well is dead or on vacuum.
4. ND wellhead. PU on inner string and remove slips. Stack out inner string. NU BOPE. Pressure and function test BOP to 250 psi low and 1000 psi over SICP high to a maximum of 2000 psi held and charted for 10 minutes as per COP Well Control Manual.
5. TOOH and LD 1-1/4" tubing (per pertinent data sheet). Visually inspect tubing. **Make note of corrosion, scale, or paraffin and save a sample to give to the engineer for further analysis.**
6. PU and remove tubing hanger. TOOH and stand back 2-7/8" tubing (per pertinent data sheet). Visually inspect tubing and lay down bad joints. Make note of corrosion, scale, or paraffin and save a sample to give to the engineer for further analysis.
7. PU 3-7/8" watermelon mill on 2-7/8" tubing and round trip to the top of the perforations at 1677'. RU wireline and set CIBP for 4-1/2" OD casing at 1627' on wireline.
8. **Notify necessary regulatory agencies 24 hours prior to MIT.** TIH with 2-7/8" tubing and load hole with fluid. Pressure test casing to 560 psi. If casing does not test, contact engineer. If casing does test, then MIT the wellbore to 560 psi for 30 minutes on a 2 hour chart with a 1000# spring.
9. If the wellbore passes the MIT, displace the KCL with packer fluid, and land tubing at +/- 1620'. If MIT fails, contact engineer.
10. Ensure barriers are holding. ND BOPE, NU Wellhead. Notify the MSO and Wells Engineer that the operation is complete. RDMO.



Well Name: DUFF GAS COM #1E

### Current Schematic

API Well	Surface Legal Location	Field Name	License No.	State Province	Well Configuration Type
3004526141	NMPM, D34-030N-012W	EAST DAKOTA (PROFATED GAS)		NEW MEXICO	
Ground Elevation (ft)	Original KBRT Elevation (ft)	KB-Ground Distance (ft)	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)	
5,772.00	5,785.00	13.00	5,785.00	5,785.00	

Original Hole, 9/17/2013 2:54:23 PM

