

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 June 19, 2008

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-30150
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: MOHAVE
8. Well Number #1
9. OGRID Number 5380
10. Pool name or Wildcat BASIN FRUITLAND COAL

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
XTO ENERGY INC.

3. Address of Operator
382 CR 3100 AZTEC, NM 87410

4. Well Location
 Unit Letter **A** : **800'** feet from the **NORTH** line and **800'** feet from the **EAST** line
 Section **16** Township **31N** Range **13W** NMPM County **SAN JUAN**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5773' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE

OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB
RCVD OCT 16 '13
OIL CONS. DIV.
DIST. 3

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. intends to plug and abandon this well per the attached procedure and will be using a Closed Loop System. Please see also the attached current and proposed wellbore diagrams.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Sherry J. Morrow* TITLE REGULATORY ANALYST DATE 10/15/2013
sherry_morrow@xtoenergy.com

Type or print name SHERRY J. MORROW E-mail address: sherry_morrow@xtoenergy.com PHONE 505-333-3630

For State Use Only
 APPROVED BY *Bob Bell* Deputy Oil & Gas Inspector, District #3 DATE 11/6/13

Conditions of Approval (if any):

LWA _____
TKK _____
Approved _____

PLUG AND ABANDONMENT PROCEDURE

June 25, 2013

Mohave 001

Basin Fruitland Coal
800' FNL and 800' FEL, Section 16, T31N, R13W
San Juan County, New Mexico / API 30-045-30150
Lat: _____ / Lat: _____

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.

1. This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.
2. Install and test location rig anchors. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.
3. Rods: Yes _____, No , Unknown _____.
Tubing: Yes _____, No , Unknown _____, Size _____, Length _____.
Packer: Yes _____, No , Unknown _____, Type _____.
If this well has rods or a packer, then modify the work sequence in step #2 as appropriate.
NOTE: PU tubing workstring and tag existing CR at 1550'.
4. **Plug #1 (Pictured Cliffs/Fruitland Coal intervals and top, 1550' – 1350')**: TIH and tag existing CR at 1550'. Pressure test tubing to 1000 PSI. *Pressure test casing to 800 PSI. If casing does not test, then spot or tag subsequent plug as appropriate.* Mix and pump 24 sxs Class B cement above CR to isolate Fruitland Coal perforations and cover the Fruitland top. TOH with tubing.
5. **Plug #2 (7" Surface Casing shoe, 220' to Surface)**: Attempt to pressure test the bradenhead annulus to 300 PSI; note the volume to load. If the BH annulus holds pressure, then establish circulation out casing valve with water. Mix approximately 20 sxs cement and spot a balanced plug from 220' to surface, circulate good cement out casing valve. TOH and LD tubing. Shut well in and WOC. If the BH annulus does not test, then perforate at the appropriate depth and attempt to circulate cement to surface filling the casing from 220' and the annulus from the squeeze holes to surface. Shut in well and WOC.
6. ND BOP and cut off casing below surface casing flange. Install P&A marker with cement to comply with regulations. RD, move off location, cut off anchors and restore location.

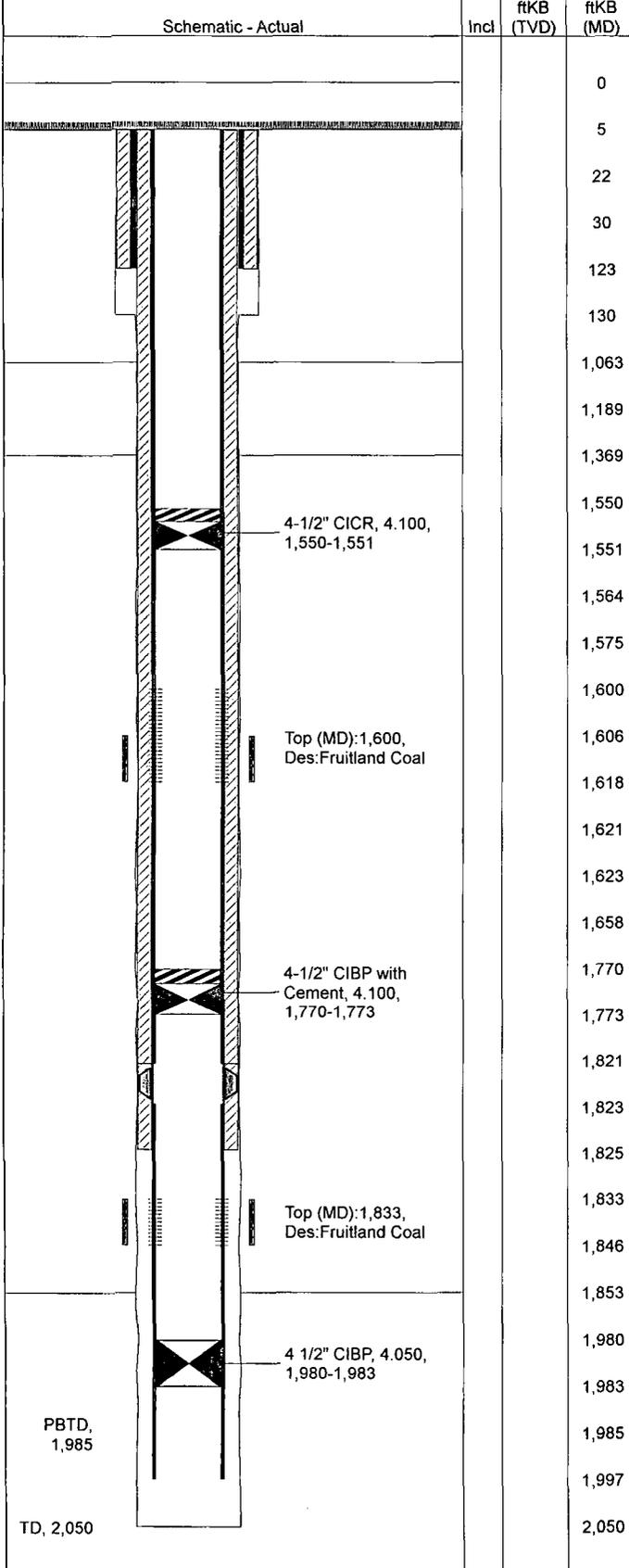


XTO - Wellbore Diagram

Well Name: Mohave 01

API/UWI 30045301500000	E/W Dist (ft) 800.0	E/W Ref FEL	N/S Dist (ft) 800.0	N/S Ref FNL	Location T31N-R13W-S16	Field Name Basin Fruitland Coal	County San Juan	State/Province New Mexico
Well Configuration Type Vertical	XTO ID B 68078	Orig KB Elev (ft) 5,778.00	Gr Elev (ft) 5,773.00	KB-Grd (ft) 5.00	Spud Date 3/17/2000	PBTD (All) (ftKB) Original Hole - 1985.0	Total Depth (ftKB) 2,050.0	Method Of Production None

Well Config: Vertical - Original Hole, 10/14/2013 9:08:33 AM



Zones		Zone		Top (ftKB)		Btm (ftKB)			
Fruitland Coal				1,600.0		1,618.0			
Fruitland Coal				1,833.0		1,846.0			
Casing Strings									
Casing Description	OD (in)	Wt (lbs/ft)	String Grade	Top Connection	Set Depth (ftK..)				
5 Surface	7	23.00		ST&C	123.0				
Casing Description	OD (in)	Wt (lbs/ft)	String Grade	Top Connection	Set Depth (ftK..)				
22 Production	4 1/2	10.50			1,997.0				
Item Description	OD (in)	Wt (lbs/ft)	Grade	Top (ftKB)	Bottom (ftKB)				
30 DV Tool	4 1/2			1,821.0	1,823.0				
Cement									
Description	Type			String					
123 Surface Casing Cement	casing			Surface, 123.0ftKB					
Comment									
Cmt'd Csg w/50 sx CL B. Circ 5 Bbls Cmt to surf.									
1,063	Description	Type			String				
1,189	Production Casing Cement	casing			Production, 1,997.0ftKB				
Comment									
Could not Circ 1st STG. Dropped Bomb and Opened DVT. Cmt'd w/150 sx CL B (LEAD) f/b 60 sx CL B (TAIL). Circ 14 Bbls Cmt to Surf.									
Perforations									
Date	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Hole Diameter (in)	Phasing (°)	Curr... Status	Zone		
5/17/2004	1,600.0	1,606.0	4.0	0.380			Fruitland Coal		
5/21/2004	1,606.0	1,618.0	4.0	0.380			Fruitland Coal		
6/13/2000	1,833.0	1,846.0	4.0	0.380		Cl...	Fruitland Coal		
11/2/2002	1,833.0	1,846.0	4.0	0.380		Cl...	Fruitland Coal		
Tubing Strings									
Tubing Description	Run Date			Set Depth (ftKB)					
1,606				1,618					
Tubing Components									
Item Description	Jts	Model	OD (in)	Wt (lbs/...)	Top Thread	Len (ft)	Top (ftKB)	Btm (ftKB)	
1,621									
Rods									
Rod Description	Run Date			String Length (ft)		Set Depth (ftKB)			
1,623						1,658			
Rod Components									
Item Description	Jts	Model	OD (in)	Grade	Len (ft)	Top (ftKB)	Btm (ftKB)		
1,770									
Stimulations & Treatments									
Frac Start Date	Top Perf (ft...)	Bottom Pe...	V (slurry) (...)	Total Prop...	AIR (b...	ATP (psi)	MTP (psi)	ISIP (psi)	
1,773 6/18/2000	1833	1846		64,000.0					
Comment									
Frac'd FC f/1,833-46' w/1,165 Gal Formic Acid, 49,250 Gals 20# Delta 140 XL Gel w/64,000# 20/40.									
1,821									
1,823									
1,825	Frac Start Date	Top Perf (ft...)	Bottom Pe...	V (slurry) (...)	Total Prop...	AIR (b...	ATP (psi)	MTP (psi)	ISIP (psi)
1,833 11/1/2002	1833	1846		26,000.0					
Comment									
Refrac FC w/1,000 Gals 10% Formic Acid, 34,500 Gals Ambormax 1025 & 17,000# SD. Screened out in 1.5#. 2nd Attmp: 10,000 Gals Ambormax & 3,800# SD. 3rd Attmp: 10,000 Gals Ambormax & 0.5 - 2 PPG SD Ramp. Total: 26,000# 20/40 Brady SD.									
1,846									
1,853	Frac Start Date	Top Perf (ft...)	Bottom Pe...	V (slurry) (...)	Total Prop...	AIR (b...	ATP (psi)	MTP (psi)	ISIP (psi)
1,980 11/2/2002	1833	1846		32,000.0					
Comment									
Refrac FC w/21,000 Gals Ambormax & 32,000# SD.									
1,983	Frac Start Date	Top Perf (ft...)	Bottom Pe...	V (slurry) (...)	Total Prop...	AIR (b...	ATP (psi)	MTP (psi)	ISIP (psi)
1,985 5/26/2004	1600	1618		75,540.0	29	1,560.0	1,63...	1,077.0	
Comment									
Frac FC f/1,600-18' w/106,000 Gals Ambormac 1029 XL Gel w/75,540# 20/40. AIR 29 BPM. ATP 1,560 PSIG. MAX TP 1,630 PSIG. ISIP 1,077 PSIG. 15" 960 PSIG.									
1,997									
2,050									

Mohave 001

Proposed P&A

Basin Fruitland Coal

800' FNL, 800' FEL, Section 16, T-31-N, R-13-W,

San Juan County, NM / API #30-045-30150

Lat _____ / Long _____

Today's Date: 6/25/13

Spud: 3/17/00

Completed: 6/27/00

Elevation: 5773' GL
5778' KB

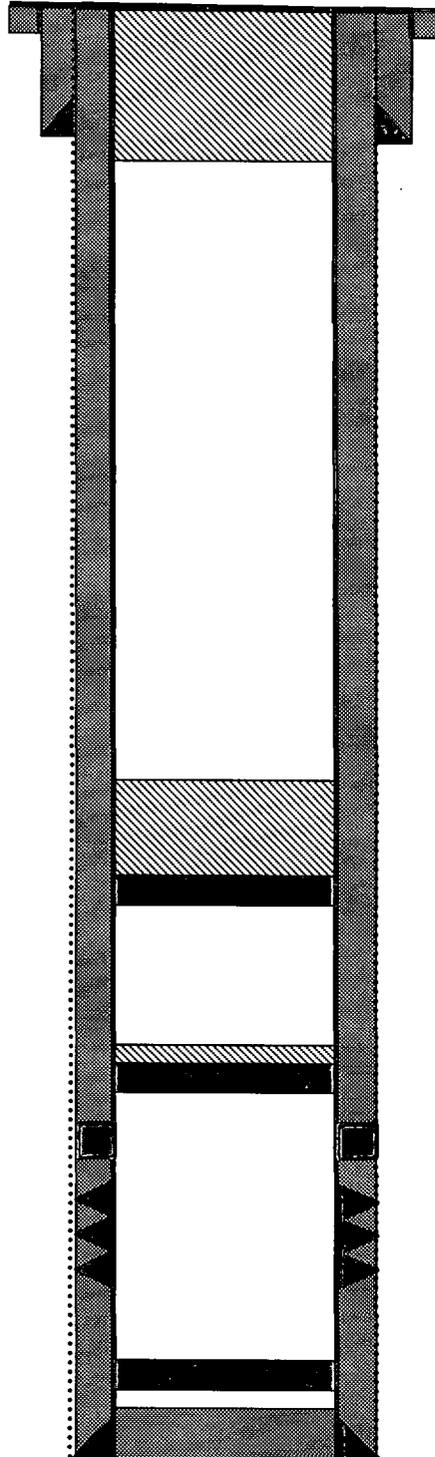
Kirtland @ surface

8.75" hole

Fruitland @ 1435' *est

Pictured Cliffs @ 1875'

6.25" hole



TOC @ surface, circulated 14 bbls

7" 20#, J-55 Casing set @ 170'
Cement with 88.5 cf (Circulated to Surface)

Plug #2: 220' - 0'
Class B cement, 20 sxs

Plug #1: 1550' - 1350'
Class B cement, 24 sxs

4.5" Cmt Retainer @ 1550' (2011)

Fruitland Coal Perforations:
1600' - 1618'

4.5" CIBP at 1770' with cement (no
additional information)

DV Tool @ 1821'

Fruitland Coal Perforations:
1833' - 1846'

4.5" CIBP @ 1980' (2000)

4.5", 10.5#, Casing set @ 1997'
Cement pumped in 2 stages
to surface 380 cf (circ 14 bbls)

TD 2050'
PBSD 1985'