

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2005 SEP 28 PM 1 29

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1096' FSL, 860' FWL, Sec. 4, T-27-N, R-4-W, NMPM

5. Lease Number
SF-080668

RECEIVED
070 FARMINGTON NM

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 27-4 Unit

8. Well Name & Number
San Juan 27-4 Unit 18

9. API Well No.
30-039-07171

10. Field and Pool

Blanco Mesa Verde

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

Notice of Intent

Abandonment

Change of Plans

☒ Subsequent Report

Recompletion

New Construction

Plugging Back

Non-Routine Fracturing

Casing Repair

Water Shut off

☐ Final Abandonment

Altering Casing

Conversion to Injection

☒ Other P&A



13. Describe Proposed or Completed Operations

9/14/05 MIRU. TIH W/5 1/2" CR set @ 5785'. Ray Espinosa, BLM on location. PT tbg to 1200 psi, OK. Load & roll csg w/300 BBL H2O. PLUG 1: 5785' to 5570'. Cement w/20 sxs Type 3 cmt. TOOH, LD tbg. Plug 2: 4693' to 4543', 15 sxs Type 3 cmt. TOOH, LD tbg. Plug 3: 4350' to 4000'. Cement w/63 sxs Type 3 cmt. LD tbg. SDFN.

9/15/05 RU WL. TIH, perf 3 SPF @ 3808'. Pump down csg. TIH w/ WL set CR @ 3764'. RD WL. TIH to CR. Plug 4: 3808' to 3718'. Cmt w/33 sx Type 3 cement. Spot cmt to bottom of tbg. Stung into CR. 2 bbl under CR, sting out. LD 1 jt plus 15'. Reverse out @ 3718'. Circ out 3 bbl cmt. TOOH w/stinger. RU WL, perf 3 SPF @ 3700'. Est rate out perfs. TIH open ended per Ray Espinoza, BLM, spot plug. Plug 5: 3700' to 3370' Cement w/66 sxs Type 3 cmt. Disp w/12 bbl wtr. SDFN.

9/16/05 RU WL. Perf 3 SPF @ 2198'. Est pump rate in perfs. TIH, set CR @ 2146'. Plug 6: 2198' to 1948', cmt w/63 sxs Type 3 cmt. Disp w/7 bbl wtr. TOOH, LD tbg. RU WL, perf 3 SPF @ 226'. Tried to break circ out BH. Pumped 125 bbl down csg, 125 bbl down BH. No circ. BLM OK'd to pump 70 sxs cmt down BH & disp 7 bbl to below perfs. Disp to Bottom of shoe. WOC. Pump down 20 bbl down csg. Pump down BH, no circ. Pump 120 sx Down csg. Displace down to 176'. WOC.

9/19/05 Pump down csg to break circ. Pump 80 sxs Type 3 cmt w/2% cac12, stage WOC. Pump down csg. Pressure up to 1400 psi. RU WL, 3 SPF @ 180'. Pump down csg, no cir. Swap lines, pump down BH, no circ. Pump 130 sxs cmt w/2% cac12, pump down BH, no circ. State displacement, 2 bbl every 15 min. SDFN.

9/20/05 Begin pumping to break circ. Pump 50 bbl, no circ. Pump plugged, clean out plug. Pump 10 sxs LCM, displace to 180'. Pump to break circ., will not circ. Pump 250 sxs CL3 cmt. No blow on csg. WOC SDFN.

9/21/05 Pump down csg, no circ out BH. TIH w/ 7 5/8" CR, set @ 93'. RU WL, perf 3 SPF @ 85'. Circ Out BH. Plug 7: Surface to 85', cmt w/44 sxs CL3 cmt. Circ 5 bbl cmt to surface. RD Rig. ND BOP.

14. I hereby certify that the foregoing is true and correct.

Signed Frances Bond Title Regulatory Specialist Date 09/27/05
fsb SEP 29 2005

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD