

Submit 3 Copies To Appropriate District

Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

May 27, 2004

WELL API NO. 30-045-21609
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NMSF078094
7. Lease Name or Unit Agreement Name: FULLERTON FEDERAL
8. Well Number #7B
9. OGRID Number 167067
10. Pool name or Wildcat Basin Dakota / Kutz Gallup

SEP 26 2005
RECEIVED
OIL CONS. DIV.
DIST. 3

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

XTO Energy Inc.

3. Address of Operator

2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

4. Well Location

Unit Letter **M** : **660** feet from the **SOUTH** line and **690** feet from the **WEST** line

Section **11** Township **27N** Range **11W** NMPM County **SAN JUAN**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

6074' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: DOWNHOLE COMMINGLE ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

DHC 2002 AZ
XTO proposes to DHC production from the Basin Dakota and the Kutz Gallup. Allocations are based upon a 9-section EUR & calculated as follows:

Basin Dakota: Gas 71% Oil 48% Water 58%

Kutz Gallup: Gas 29% Oil 52% Water 42%

Interests are diverse between pools & owners have been notified by certified mail, return receipt on September 26, 2005. The BLM has been notified of our intent to DHC by submission of Form 3160-5.

Downhole commingling will offer an economical method of production while protecting against reservoir damage, waste of reserves & violation of correlative rights.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE

Holly C. Perkins

TITLE **REGULATORY COMPLIANCE TECH** DATE **9/26/2005**

E-mail address: **Regulatory@xtoenergy.com**

Type or print name **HOLLY C. PERKINS**

Telephone No. **505-324-1090**

For State Use Only

DEPUTY OIL & GAS INSPECTOR, DIST. 3

APPROVED BY

[Signature]

TITLE _____ DATE **SEP 27 2005**

Conditions of Approval, if any: