Office	State of New			Form C-103
District I	Energy, Minerals and I	Natural Resources	WELL API NO.	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONCEDIATI	ON DIVIGION /	30-045-31756	
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATI 1220 South St. 1	/	5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NN	/		FEE 🛛
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Saina Pe, INI	107303	6. State Oil & Gas Lease	No.
87505				
SUNDRY NOT (DO NOT USE THIS FORM FOR PROPO	TICES AND REPORTS ON WE		7. Lease Name or Unit Ag	greement Name
DIFFERENT RESERVOIR. USE "APPL	ICATION FOR PERMIT" (FORM C-10	LEGA 2829 30	Julander	
PROPOSALS.) 1. Type of Well: Oil Well		5.00	8. Well Number	··
	Sub Wen Z State	The same cal	#100	
2. Name of Operator Burlington Resources Oil & Gas	Company I.P.	SEP 2005	9. OGRID Number 14538	
3. Address of Operator	R	M CONS DIV.	10. Pool name or Wildcat	·
3401 E. 30 th Street, Farmington,	NM 87402	DIST. 3	Basin Fruitland Coal-7162	I
4. Well Location		2 69		
	Ý.	th 15/5/5/3/1995		
Unit Letter D :	750 feet from the Nor	th him and 995	feet from the V	Vest line
Section 34 Town	ship 30N Range 12V	V NMPM	County San Juan	
Section 34	11. Elevation (Show whether			
		5611'		
Pit or Below-grade Tank Application				
Pit typeDepth to Grounds			ance from nearest surface water_	
Pit Liner Thickness: mi			nstruction Material	
12. Check	Appropriate Box to Indicat	e Nature of Notice,	Report or Other Data	
NOTICE OF I	NTENTION TO:	SUB	SEQUENT REPORT	OF.
PERFORM REMEDIAL WORK		REMEDIAL WOR		ING CASING □
			, LJ 7616111	ING CASING _
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