District I 1625 N. French Dr., Hobbs, NM 88240

District II

Energy, Minerals & Natural Resources

State of New Mexico

Form C-104 Revised June 10, 2003

<u>D</u>	301 W. Grand A District III 000 Rio Brazos District IV	Rd., Az	tec, NM	87410		12	Conservation Division South St. Francis Dr.					Subm	_	ropriate District Office 5 Copies		
13	220 S. St. Franc						Santa Fe, N		TIIO	DIO AT	TANI'	то т	_	AMENDED REPORT		
Г	1 Operator p	I.			STFU	K ALL	OWABLE	AND AU	THO				KANSI	OKI		
<sup>1</sup> Operator name and Address Burlington Resources Oil & Gas Company LP  2 OGRID Number 14538																
	Farmington, NM 87499											<sup>3</sup> Reason for Filing Code/ Effective Date New Well				
	<sup>4</sup> API Number			<sup>5</sup> Pool	Name	Das	in Funitional C	nd Cool				<sup>6</sup> Pool Code 71629				
$\vdash$	$\frac{30 - 045 - 3}{^{7} \text{ Property C}}$			8 Dmar	nantu Nan	Basin Fruitland Coal					<sup>9</sup> Well Number					
	72	12		_	Property Name Julander						#100					
_	II. 10 Su	rface l	Locati	on												
Ul or lot no.		Sectio	n   Tow	nship Range		Lot.Idn	Feet from the			Feet from the		East/West line		County		
L	D 11 =	34	301		12W		750'	North		995'		West		San Juan		
11 Bottom Hole Location  UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County														Ct		
ľ	UL or lot no. Sect		on Township		Range   Lot Idn   F		reet from the	eet from the North/South line		Feet from the		East/West line		County		
12 Lse Code 13 P			ducing M	ethod	14 Gas Co	nnection 1	<sup>15</sup> C-129 Per	mit Number		C-129 Effective I		Date 17 C-1		29 Expiration Date		
F			Code P		Da	ate							-			
_	III. Oil a	and G		nspor	ters											
<sup>18</sup> Transporter				19 Trai	nsporter l		20	POD	<sup>2</sup> 1 O	O/G		22 POD ULSTR and Descrip				
9018			and Address  Giant Industries					0					and Desci	ipuon		
				Giai	ii aadasti	ics						_				
												A 15-76	27 28 2g			
25244			Williams Field Services					G			Ŕ					
												SEP 2005				
				-				02.61			18.50	OIL CONS. DIV				
												D	NST. 3	· · · · · · · · · · · · · · · · · · ·		
										SEP 2005  RECEIVED  OIL CONS. DIV.  DIST. 3						
2000												-	CU CU UN			
IV. Produced Water																
POD 24 POD ULSTR Location and Description																
_	V. Well	Comp	letion	Data												
<sup>25</sup> Spud Date			<sup>26</sup> Ready Date			<sup>27</sup> TD		<sup>28</sup> PBTD		<sup>29</sup> Perforati				<sup>30</sup> DHC, MC		
7/13/05		- 1	9/20/05			1895'		1850'		1474'-171		.8'	<u> </u>			
<sup>31</sup> Hole Size			Casing & Tubing				ng Size	Size 33 Depth S			et <sup>34</sup> S			ks Cement		
12-1/4"			7", 20#, J-55, ST&				Г&С	C 135'						79 sx		
6-3/4"			4-1/2", 10.5#, J-55, ST				, ST&C	&C 1896'						08 sx		
					2 3/8	", 4.7# J	, 4.7# J-55		1719'							
L	VI. Well	l Test	Data													
35 Date New Oil			1 .			1	Test Date	38 Test Leng				g. Pressure		40 Csg. Pressure		
			SI			9/23/05		1 hr				1# SI		95# SI		
	41 Choke Size 2"			<sup>42</sup> Oil		4	<sup>3</sup> Water	44 Gas TSTM MCF/		<del></del>	<sup>45</sup> AOF			46 Test Method pitot		
- 1		- 1				1							- 1	F		

<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and OIL CONSERVATION DIVISION complete to the best of my knowledge and belief. Signature: Approved by: Title: SUPERVISOR DISTRICT # 3 Printed name: Philana Thompson SEP 28 2005 Title: Approval Date: Regulatory Associate II E-mail Address: Pthompson@br-inc.com Date: Phone: 9/26/05 505-326-9530