

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003 WELL API NO. 30-045-32765 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER			7. Lease Name or Unit Agreement Name TECUMSEH 8. Well No. #1E 9. Pool name or Wildcat Basin Dakota		
2. Name of Operator SAN JUAN RESOURCES OF COLORADO C/O THOMPSON ENGINEERING & PRODUCTION CORP.					
3. Address of Operator 7415 E. Main St. Farmington, NM 87402					
4. Well Location Unit Letter L : 1470' Feet From The SOUTH Line and 1095' Feet From The WEST Line Section 18 Township 30N Range 11W NMPM County San Juan					
10. Date Spudded 04/24/05		11. Date T.D. Reached 05/02/05		12. Date Compl. (Ready to Prod.) 09/14/05	
13. Elevations (DF& RKB, RT, GR, etc.) 5538' GR		14. Elev. Casinghead		15. Total Depth 6598'	
16. Plug Back T.D. 6575'		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By Rotary Tools Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name Dakota 6478-92, 6497-6509, 6388-6410, 6428-34					20. Was Directional Survey Made yes
21. Type Electric and Other Logs Run DECAY LITHOLOGY LOG / STIMLOG PROCESS					22. Was Well Cored NO
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	237' KB	12 1/4"	250 sx (295 cu. ft.)	
7"	20#	3785'	8 3/4"	525 sx (1029 cu. ft.)	
				100 sx (118 cu. ft.)	
4 1/2"	11.6#	6597' KB	6 1/4"	360 sx (526 cu. ft.)	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 3/8"	6484'				
26. Perforation record (interval, size, and number) 6478-92, 6497-6509' 3 SPF (78 HOLES) 6388'-6410', 6428'-34' 3 SPF (84 HOLES)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6478'-6509' 921 bbls of crosslinked gel w/65,000# of 20/40 TLC sand 6388'-6434' 836 bbls of crosslinked gel w/65,000# of 20/40 TLC sand		
28. PRODUCTION					
Date First Production 09/14/05		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING		Well Status (Prod. or Shut-in) SI	
Date of Test 09/14/05	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl Gas - MCF Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 1100 psi	Calculated 24-Hour Rate	Oil - Bbl. Gas - MCF Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) VENTED					Test Witnessed By
30. List Attachments DIRECTIONAL SURVEY					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature: <i>Paul C. Thompson</i>		Printed Name: Paul C. Thompson, P.E.		Title: Agent/Engineer Date: 09/28/05	
E-mail Address: paul@walsheng.net					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
3599'			MENEFEE				
4201'			POINT LOOKOUT				
4514'			MANCOS				
6208'			GREENHORN				
6269'			GRANEROS				
6387'			DAKOTA				