<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

#### State of New Mexico Energy Minerals and Natural Resources

Revised August 8, 2011

Form C-141

Oil Conservation Division 1220 South St. Francis Dr. Santa Ea NIM 87505

Submit 1 Copy to appropriate District Office to accordance with 19.15.29 NMAC.

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	Release Notification and Corrective Action																	
						<b>OPERA</b>	ΓOR		☐ Initia	al Report	$\boxtimes$	Final Report						
Name of Co	mpany C	onocoPhillips	Company	,		Contact Cr	ystal Tafoya		-			<u> </u>						
Address 340	01 East 30	h St, Farmin	gton, NM		7	Telephone 1	No.(505) 326-9	837										
Facility Nat	me: San Jı	ıan 32 Fede	ral 22 1A		1	Facility Typ	e: Gas Well											
Surface Ow	ner BLM			Mineral Owne	er B	LM (SF-07	79341)		API No	.30-045-31	614							
				LOCATI	ON	J OF REI	FASE											
Unit Letter	Section	Township	Range			South Line	Feet from the	East/\	West Line	County								
1	22	32N	9W	1885	S	South	1285	1	East	San Juan								
				<b>Latitude</b> 36.96	778	Longitud	le <u>107.76167</u>											
				NATUR	E	OF RELI	EASE											
Type of Rele		luced Water				Volume of				Recovered		BLS						
Source of Re	lease Bul	k Tank					lour of Occurren	ce	1	Hour of Dis	covery							
Was Immedi	ate Notice (	Given?			Unknown 9/9/13 at 10:00AM If YES, To Whom?													
Yes No Not Requ																		
By Whom? Crystal Tafoya						Date and Hour 9/10/13 at 7:00AM RCVD OCT 22 '13												
Was a Water	course Read					If YES, Vo	olume Impacting	the Wate	ercourse.	OIL CON		, J.						
			Yes 🛛 N	lo						DIST	. 3							
	urse was Im	pacted, Descr	ibe Fully.*															
N/A																		
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NMOCD act	tion levels f Samples w	ere collected	re specifie	en.* d in NMOCD's Guid tical results are belo														
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Signature:	e: Crystal	Cal Tay	loya		_	Approved by	OIL CON Environmental S		Λ _	DIVISIO	N Lely	}						
Title: Field			at			Approval Da	te: 11/1/2	12	Expiration	Date:								
								/\ <u> </u>	EAPHARION	Date.		<del></del>						
E-mail Addre	ess: crystal.	.aroya( <i>ay</i> conoc	copminps.c	OIII	⊣ ՝	Condițions of	і Арргочаі:			Attached		·						

Date: 10/16/13

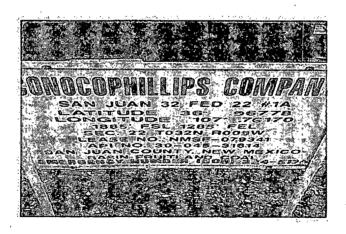
Phone: (505) 326-9837

<sup>\*</sup> Attach Additional Sheets If Necessary

## SPILL ASSESSMENT AND CONFIRMATION SAMPLING REPORT

LOCATION:
CONOCOPHILLIPS
SAN JUAN 32 FEDERAL 22 #1A WELL SITE
SECTION 22, TOWNSHIP 32 NORTH, RANGE 9 WEST
SAN JUAN COUNTY, NEW MEXICO

CONTRACTED BY:
CONOCOPHILLIPS
MS. CRYSTAL TAFOYA
3401 EAST 30<sup>TH</sup> STREET
FARMINGTON, NEW MEXICO 87402



PROJECT NUMBER 96052-2388 SEPTEMBER 2013

# CONOCOPHILLIPS SPILL ASSESSMENT AND CONFIRMATION SAMPLING REPORT SAN JUAN 32 FEDERAL 22 #1 A WELL SITE SECTION 22, TOWNSHIP 32 NORTH, RANGE 9 WEST SAN JUAN COUNTY, NEW MEXICO

#### TABLE OF CONTENTS

Introduction	ON	1
ACTIVITIES I	Performed	1
Summary at	ND CONCLUSIONS	1
Statement	OF LIMITATIONS	2
Figures:	Figure 1, Vicinity Map Figure 2, Site Map	
Appendices:	Appendix A, Field Notes Appendix B, Analytical Results	

ConocoPhillips
Spill Assessment and Confirmation Sampling Report
San Juan 32 Federal 22 #1A Well Site
Project Number 96052-2388
September 2013
Page 1

#### Introduction

Envirotech, Inc. of Farmington, New Mexico, was contracted by ConocoPhillips to provide spill assessment and confirmation sampling services due to a release of produced water at the San Juan 32 Federal 22 #1A well site located in Section 22, Township 32 North, Range 9 West, San Juan County, New Mexico; see enclosed *Figure 1, Vicinity Map*. Activities included sample collection and analysis, documentation and reporting.

#### **ACTIVITIES PERFORMED**

Envirotech, Inc. was contacted with a request to respond to an above ground storage tank (AST) leak at the above referenced location. The AST released approximately 45 barrels (bbls) of produced water; the release was contained by the berm surrounding the AST. The regulatory standards for the site were determined to be 1000 parts per million (ppm) total petroleum hydrocarbons (TPH) and 100 ppm organic vapors due to a horizontal distance to surface water being between 200-1000 feet, a distance to groundwater greater than 100 feet and being outside of a wellhead protection area, pursuant to New Mexico Oil Conservation Division (NMOCD) Guidelines for Remediation of Leaks, Spills, and Releases.

Prior to Envirotech's arrival, approximately 44 bbls of the produced water was removed from within the berm surrounding the AST. Envirotech personnel collected a total of two (2) five (5)point composite soil samples from inside the bermed area. One (1) sample was collected from the north side of the berm and one (1) sample was collected from the south side of the berm; see Appendix A, Field Notes. The samples were analyzed in the field for TPH using USEPA Method 418.1. Both samples returned results below the regulatory standards for TPH; see Appendix A, Field Notes. In addition to the soil samples, two (2) water samples were collected from areas of standing water, due to recent precipitation, on the north side and south side of bermed area. The water samples were placed in 250 ml poly containers and the soil samples were placed into four (4)-ounce glass jars. All four (4) samples were capped headspace free, and transported on ice, under chain of custody, to Envirotech's Analytical Laboratory to be analyzed for chlorides using USEPA Method 4500 for soil and USEPA Method 300 for water. The water sample collected from the north side of the berm returned results of 510 mg/L. The water sample from the south side returned results of 325 mg/L. The soil sample from the north side returned results of 273 mg/kg and the soil sample from the south side returned results of 277 mg/kg; see Appendix B, Analytical Results. Based on the results above, Envirotech, Inc. recommends no further action in regards to this incident.

#### SUMMARY AND CONCLUSIONS

Spill assessment and confirmation sampling activities were performed for a release of produced water at the San Juan 32 Federal 22 #1A well site located in Section 22, Township 32 North, Range 9 West, San Juan County, New Mexico. Envirotech, Inc. recommends no further action in regards to this incident.

ConocoPhillips
Spill Assessment and Confirmation Sampling Report
San Juan 32 Federal 22 #1A Well Site
Project Number 96052-2388
September 2013
Page 2

#### STATEMENT OF LIMITATIONS

Envirotech, Inc. has completed spill assessment and confirmation sampling activities for a release of produced water at the San Juan 32 Federal 22 #1A well site located in Section 22, Township 32 North, Range 9 West, San Juan County, New Mexico. The work and services provided by Envirotech, Inc. were in accordance with the New Mexico Oil Conservation Division standards. All observations and conclusions provided here are based on the information and current site conditions found at the site of the incident.

We appreciate the opportunity to be of service. If you have any questions or require additional information, please contact our office at (505) 632-0615.

Respectfully Submitted,

ENVIROTECH, INC.

Isaac Garcia

Environmental Field Technician igarcia@envirotech-inc.com

Reviewed by:

Greg Crabtree, PE

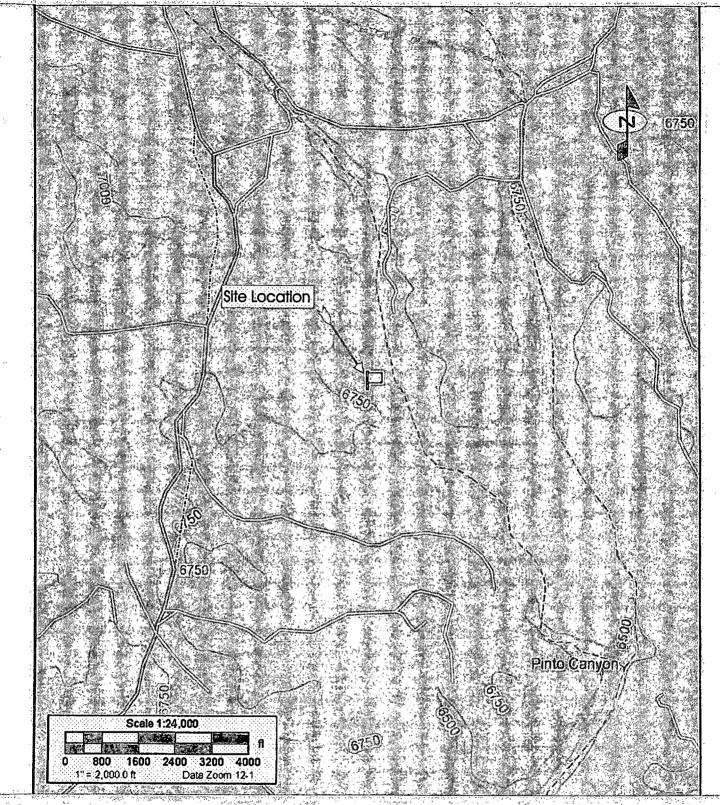
**Environmental Manager** 

gcrabtree@envirotech-inc.com

#### **FIGURES**

Figure 1, Vicinity Map

Figure 2, Site Map-Spill Delineation



Source: Aztec, New Mexico 7.5 Minute U.S.G.S. Topographic Quadrangle Maps

Conoco Phillips San Juan 32 Federal 22 #1A San Juan County, New Mexico

Project# 96052-2388 Date Drawn: 10/3/13

### ENVIROTECH INC.

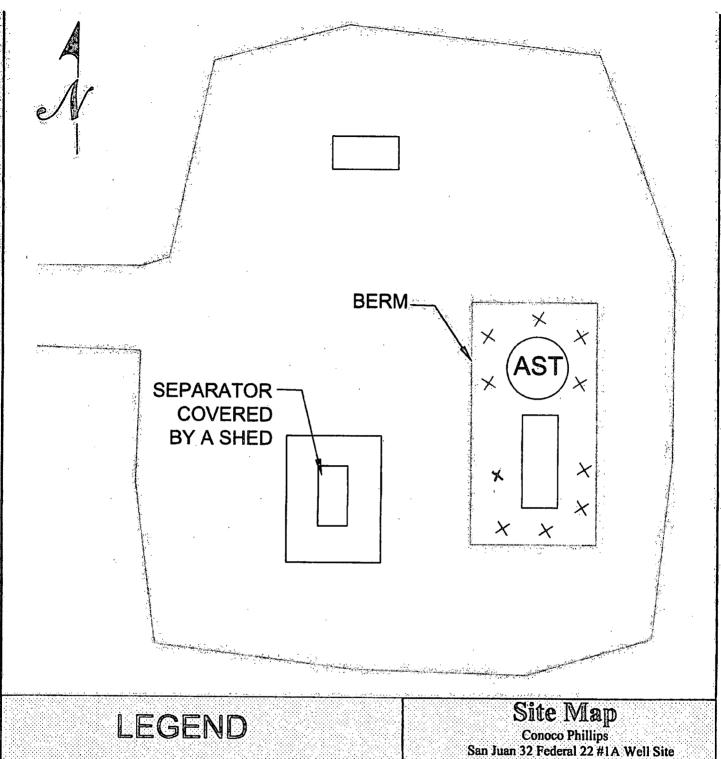
ENVIRONMENTAL SCIENTISTS & ENGINEERS
5796 U.S. HIGHWAY 64
FARMINGTON, NEW MEXICO 87401

PHONE (505), 632-0615

Vicinity Map

Figure 1

Drawn By: Jennifer Allison Project Manager: Greg Crabtree



- **X NORTH COMPOSITE**
- **SOUTH COMPOSITE**

Section 22, Township 32N, Range 9W

SCALE: NTS FIGURE NO. PROJECT N096052-2388 REVISIONS DATE DESCRIPTION DATE 10/3/2013



5796 U.S. HIGHWAY 64, FARMINGTON, NM 87401 505-632-0615

#### APPENDIX A

Field Notes

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FIELD REPORT: SPILL CL	OSURE V	ERIFIC	ATION			PAGE NO	OF	\
LOCATION: NAME: San Juan	32 Fed 22	WELL#:	T.A.			DATE STA	ARTED: 9-13- ISHED: 9-13-	3
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CAUSE OF RELEASE: SPILL LOCATED APPROXIMATELY:		A 1,11111111111111111111111111111111111	MATERIAL		Produc	ed Wat	દ્યું .	
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#### APPENDIX B

**Analytical Results** 



#### **EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS**

Client:

ConocoPhillips

Sample No.: Sample ID:

North Compsite

Soil

Sample Matrix: Preservative:

Condition:

Cool

Cool and Intact

Project #:

96052-2388

Date Reported:

10/10/2013

Date Sampled: Date Analyzed: 9/13/2013

9/13/2013

Analysis Needed:

TPH-418:1

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**Total Petroleum Hydrocarbons** 

48

5.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis

of Water and Waste, USEPA Storet No. 4551, 1978.

Comments:

San Juan 32 Federal 22 #1A

Instrument calibrated to 200 ppm standard. Zeroed before each sample

Isaac Garcia

**Printed** 

Review

Greg Crabtree, P.E.

Printed



#### EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:

ConocoPhillips

Sample No.: Sample ID:

ple ID;

Sample Matrix: Preservative:

Condition:

2

South Composite

Soil Cool

Cool and Intact

Project #:

o Desembed:

96052-2388

Date Reported:

10/10/2013

Date Sampled:

9/13/2013

Date Analyzed: Analysis Needed:

9/13/2013

TPH-418,1

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**Total Petroleum Hydrocarbons** 

56

5.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis

of Water and Waste, USEPA Storet No. 4551, 1978:

Comments:

San Juan 32 Federal 22 #1A

Instrument calibrated to 200 ppm standard. Zeroed before each sample

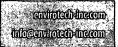
**Analyst** 

Isaac Garcia

**Printed** 

Greg Crabtree, P.E.

**Printed** 





## CONTINUOUS CALIBRATION EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Cal. Date:

13-Sep-13

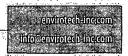
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TPH	100		٠.
	200	204	
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The accepted percent relative deviation (%RSD) of the calibration factor is less than 20% over the working range.

Em-last	10/10/2013
Analyst	Date
Isaac Garcia	
Print Name	
Do AA	10/10/2013
Beview	Data

Greg Crabtree, P.E.

Print Name





#### **Analytical Report**

#### **Report Summary**

Client: ConocoPhillips

Chain Of Custody Number: 16090

Samples Received: 9/16/2013 7:10:00AM

Job Number: 96052-2388

Work Order: P309070

Project Name/Location: S.J. 32 Fed. 22 #1A

Tim Cain, Laboratory Manager

Entire Report Reviewed By:

Date: 9/20/13

The results in this report apply to the samples submitted to Envirotech's Analytical Laboratory and were analyzed in accordance with the chain of custody document supplied by you, the client, and as such are for your exclusive use only. The results in this report are based on the sample as received unless otherwise noted. Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech, Inc. If you have any questions regarding this analytical report, please don't hesitate to contact Envirotech's Laboratory Staff,





PO Box 2200

Bartlesville OK, 74005

Project Name:

S.J. 32 Fed: 22 #1A

Project Number: Project Manager: 96052-2388 Isaac Garcia Reported: 20-Sep-13 17:08

#### **Analyical Report for Samples**

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
Standing Water N	P309070-01A	Aqueous	09/13/13	09/16/13	Poly 250mL
Standing Water S	P309070-02A	Aqueous	09/13/13	09/16/13	Poly 250mL
SC	P309070-03A	Soil	09/13/13	09/16/13	Glass Jar, 4 oz.
NC	P309070-04A	Soil	09/13/13	09/16/13	Glass Jar. 4 oz.





Project Name:

S.J. 32 Fed. 22 #1A

PO Box 2200

Bartlesville OK, 74005 Project Manager;

Project Number: 96052-2388

96052-2388 Isaac Garcia Reported: 20-Sep-13 17:08

#### Standing Water N P309070-01 (Water)

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PO Box 2200

Bartlesville OK, 74005

Project Name.

S.J. 32 Fed. 22 #1A

Project Number.
Project Manager

96052-2388 Isaac Garcia Reported:

20-Sep-13 17.08

#### Standing Water S P309070-02 (Water)

Analyte	Result	Reporting	Dilution Batch	n Prepared	Analyzed Aleth	nod: Notes
Cation/Anion Analysis	205		1 17700	25 2001212	oovious Priva	3000
Chloride	325	1:00 mg/L	1 13380	25 09/19/13	09/19/13 EPA	3000





PO Box 2200

Bartlesville OK, 74005

Project Name:

S.J. 32 Fed, 22 #1A

Project Number

96052-2388

Reported:

Project Manager: Isaac Garcia 20-Sep-13 17:08

#### SC

#### P309070-03 (Solid)

Analyte	Result	Reporting	Units	Dilutio	n Batch		Analyzed	Method	Alexander
Cation/Anion Analysis Chloride	בְּבָּיבָ	9,99	mg/kg	'ì	1338024	09/19/13	09/19/13	EPA 300.0	**************************************





Project Name:

S.J. 32 Fed. 22#1A

PO Box 2200

Project Number:

96052-2388

Reported:

Bartlesville OK, 74005

Project Manager;

Isaac Garcia

20-Sep-13 17:08

#### NC

#### P309070-04 (Solid)

		Reporting		
Cation/Anion Analysis	ាល់លាល សាស្ថាស់ទៅទស់ សាស្ត្រិក ស្រុក ស្រុក សាស់សាស់សាស្ត្រា	January Cities	nton Baici Prepare	Analyzed Method Notes
Chloride	273	9.86 mg/kg i	1338024 09/19/13	09/19/13 EPA 300.0





Project Name:

S,J. 32 Fed: 22 #1A

PO Box 2200

Project Number:

96052-2388

Reported:

Bartlesville OK, 74005

Project Manager:

Isaac Garcia

20-Sep-13 17:08

#### Cation/Anion Analysis - Quality Control

#### **Envirotech Analytical Laboratory**

Analyte  Batch 1338024 - Anion Extraction EPA 30	Result	Limit	Units	Level	Result	%REC	1 imits	RPD	Limit	Notes
Blank (1338024-BLK1)				Prepared &	Analyzed:	19-Sep-13				
Chloride	ND	9,98	mg/kg							and the second second
.CS.(1338024-BS1) hloride 510 9,91 mg/kg				Prepared & Analyzed 19-Sep-13					5 - 54.44 - 51.9	MASS STATE
Chloride	510	9,91	mg/kg	496	ru u gengeen,	103	90-110	فننذ خيدند		
Matrix Spike (1338024-MS1)	Source	Source: P309064-01			Prepared & Analyzed: 19-Sep-13					
Chloride	1190	9,89	mg/kg	495	687	103	80-120	enaingenaturalisment and management and management and management and management and management and management		***************************************
Matrix Spike Dup (1338024-MSD1)	Source: P309064-01			Prepared & Analyzed: 19-Sep-13						
Chloride	1300	9.98	mg/kg	199	687	122	80-120	8 33	20	SPKI





Project Name:

S.J. 32 Fed. 22 #1A

PO Box 2200

Project Number: Project Manager 96052-2388

Reported: 20-Sep-13 17:08

Bartlesville OK, 74005

Isaac Garcia

#### Cation/Anion Analysis - Quality Control

#### **Envirotech Analytical Laboratory**

Batch 1338025 - Anion Extraction EPA	300.0	<u> </u>	* * * 36.36.3		eggere er			5 to 1.91 ++	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
Blank (1338025-BLK1)	2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Prepared & Analyzed, 19-Sep. 13								
Chloride	ND	1,00	mg/l.				•	•		
LCS (1338025-BSi)	**		**** * * * * * * * * * * * * * * * * * *	Prepared &	Analyzed;	19-Sep-13				
Chloride	50.6	1,00	mg/l	<b>50</b> ,0	····	101	90-110	ti viji ji ja	7.000	
Matrix Spike (1338025-MS1)		Source: P309070-01			Prepared & Analyzed: 19-Sep-13					
Chloride	565	1,11	mg/l	55,6	510	66.1	80-120	<del>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</del>		
Matrix Spike Dup (1338025-MSD1)	Source	: P309070-	01 , ,	Prepared &	Analyzed:	19-Sep-13				
Chloride	566	1;11	mg/l.	55.6	510	99.7	80-120	0.0299	20	*** <del>                                   </del>





Project Name:

S.J. 32 Fed. 22 #1A

PO Box 2200

Project Number:

96052-2388

Reported: 20-Sep-13 17:08

Bartlesville OK, 74005

Project Manager

Isaac Garcia

#### Notes and Definitions

SPK1 The spike recovery for this QC sample is outside of control limits.

DET Analyte DETECTED

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

dry Sample results reported on a dry weight basis.

RPD Relative Percent Difference



### CHAIN OF CUSTODY RECORD

16090

ANALYSIS / PARAMETERS							
ANALIGIO / / A I MINE LE CO							
1 1 1		-					
TPH (418.1) CHLORIDE		Sample Cool					
TPH (418.1) CHLORIDE		Sampl					
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X		XZ					
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