Office	To Appropriate Distric		State of New Mexico Energy, Minerals and Natural Resources			Form C-103 Revised August 1, 2011	
<u>District 1</u> – (575) 393-6161 Energy, Mine 1625 N. French Dr., Hobbs, NM 88240			Minerals and Natu	rai Resources	WELL API NO.		
<u>District II</u> – (575) 748-1283			ONSERVATION	DIVISION	30-045-35491		
District III - (505) 334-6178 1220			20 South St. Fran	0 South St. Francis Dr.		5. Indicate Type of Lease STATE ☐ FEE ☐	
<u>District IV</u> – (505) 476-3460 Santa I 1220 S. St. Francis Dr., Santa Fe, NM 87505			Santa Fe, NM 87	7505	6. State Oil & Gas Le NM L2986-1	ease No.	
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					7. Lease Name or Unit Agreement Name		
PROPOSALS.)					Chaco 2408-32P 8. Well Number #	115H	
1. Type of Well: Oil Well Gas Well Other							
Name of Operator     WPX Energy Production, LLC					9. OGRID Number 120782		
3. Address of Operator					10. Pool name or Wildcat		
P. O. Box 640, Aztec, NM 87410 (505) 333-1822					Nageezi Gallup		
4. Well Location							
Unit Letter P : 537' feet from the S line and 329' feet from the E line Section 32 Township 24N Range 8W NMPM County San Juan							
360	11011 32 11 24 14 14 32		(Show whether DR,			Sali Juali	
7035' GR							
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:							
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASI							
TEMPORARILY ABANDON 🔲 CHANGE PLANS 🔲 COMMENCE DRILLING OPNS. 🗆 P AND A							
	PULL OR ALTER CASING  MULTIPLE COMPL  CASING/CEMENT JOB						
DOWNHOLE	E COMMINGLE						
OTHER:				OTHER: FINAL (	CASING		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.							
10/19/13 THRU	10/22/13 – DRILL 6-1/8	3" LATERAL				OCT 31.13	
10/23/13 - TD 6-1/8" LATERAL @ 10541' MD, 5371' TVD, 0130 HRS					<del></del>	CONS. DIV.	
<b>10/24/13-</b> TIH						DIST. 3	
10/25/13- RUN 127 JTS 4.5" LINER, 11.6#, N-80. LT&C CASING.							
SET @ 10531' MD (5371' TVD), LC @ 10452', MARKER SET @ 7349' & 8887', TOL @ 5713'							
) +0.2% Versaset- 1015+5.6wgps ( :	+0.15%Halad-766+0.05	%SA-1015+5.6wgps ( 13 W clean up,drop plug,D	ppg,1.43 Yld ) Tail=100sx	Elastiseal ( 22Bbl,128cf	gps ( 13ppg,1.43 Yld ) Lead = 2 ) +0.2%Versaset+0.15%Halad 5 Bbl 2%KCL, 135 Bbl Total,Plu	-766+0.05% SA-	
	51 Jts 11.6#,N-80,LT&C y Tie-Back String will be		G INTO 4.5" LINER 16'. PF	ESS TEST 1500#, GOOD	,USE TEST PUMP & CHART.		
G 1D :	9/30/13		n' n l	10/26/13			
Spud Date:			Rig Release Da	te:			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.							
SIGNATURE	Come	Hugin	TITLE_Perm	it Supervisor	DATE10/29/	13	
Type or print For State Use	nameLarry Hig <u>Only</u>	gins			@wpxenergy.com PHC	ONE: (505) 333-1808	
A DDD OVER	DV. A	5/11		uty Oil & Gas	Inspector,	11/1/13	
APPROVED Conditions of	Approval (if any):	74/1	TITLE	District #	DATE_	MILLI )	