

Form 3160-3 (August 2007)

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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

5. Lease Serial No. SF-078115

6. If Indian, Allottee or Tribe Name

Farmington Field Sundry Notices and Reports on Wells Bureau of Land Management Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well Oil Well Gas Well Other

8. Well Name and No. Yager LS 1M

2. Name of Operator ConocoPhillips Company

9. API Well No. 30-045-35445

3a. Address PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code) (505) 326-9700

10. Field and Pool or Exploratory Area Blanco MV/Basin DK

4. Location of Well Surface UL L (NWSW), 1506' FSL & 1263' FWL, Sec. 31, T31N, R11W Bottomhole UL L (NWSW), 1892' FSL & 679' FWL, Sec. 31, T31N, R11W

11. Country or Parish, State San Juan New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

Table with columns: TYPE OF SUBMISSION, TYPE OF ACTION. Includes checkboxes for Notice of Intent, Subsequent Report, Final Abandonment Notice, Acidize, Deepen, Production, etc.

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Attached is a drawing for the placement of the cathodic ground, rectifier and cable for the subject well.

RCVD NOV 12 '13 OIL CONS. DIV. DIST. 3 ACCEPTED FOR RECORD

NOV - 4 2013 FARMINGTON FIELD OFFICE BY M. Kelly

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Kenny Davis Title Staff Regulatory Technician Date 10/31/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Title Date

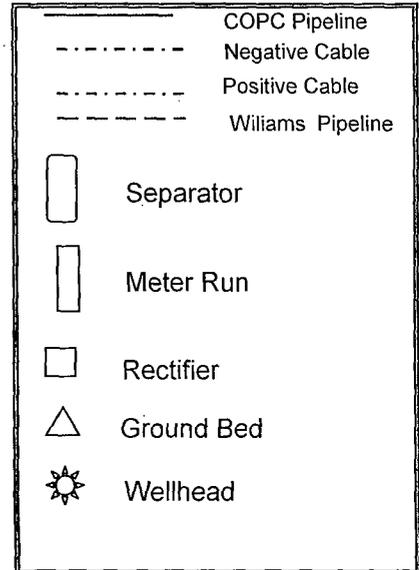
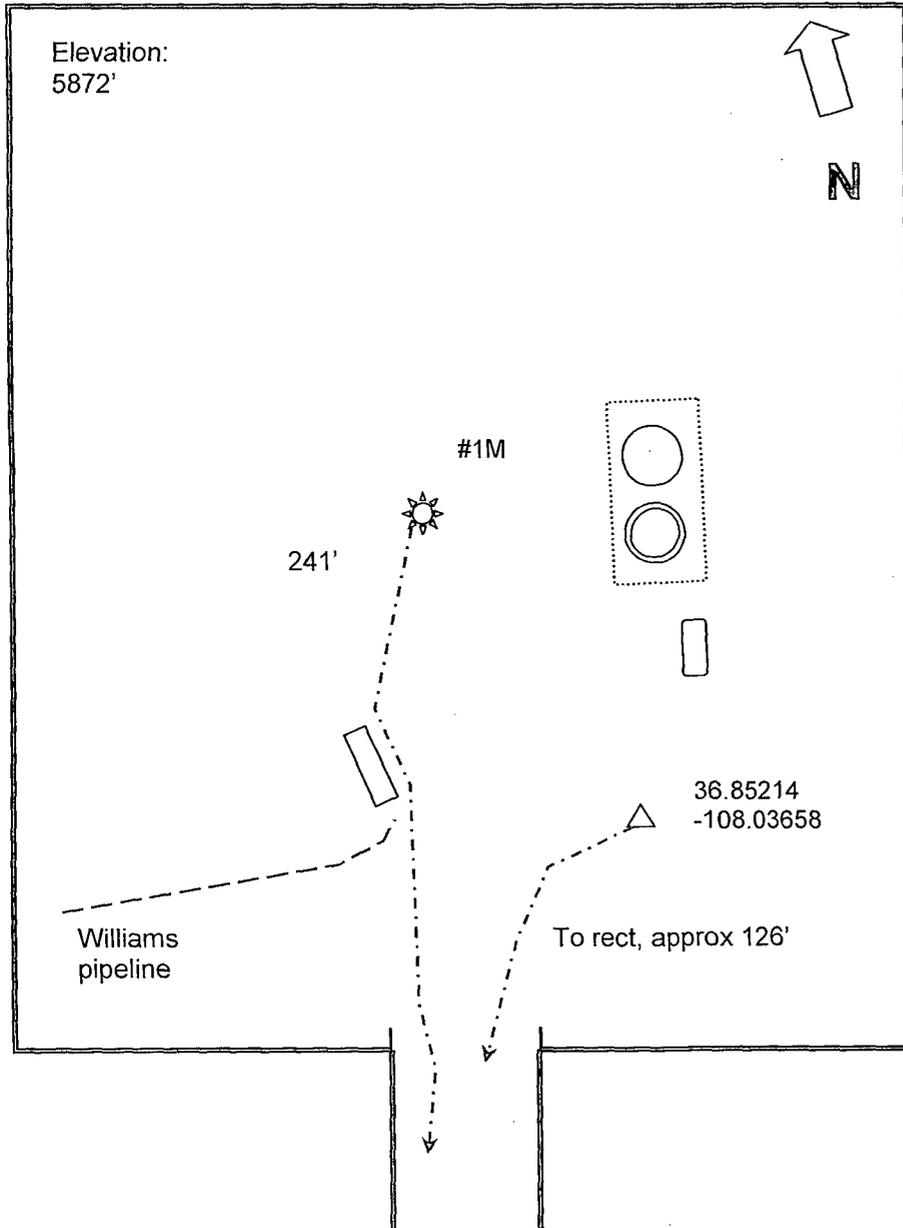
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instruction on page 2) WMOCD ca

## Yager LS #1M

Unit letter L, S31, T31N, R11W, San Juan County, NM



Drill ground bed approximately 115' south of #1M wellhead at staked location. Install a splitter at the existing rectifier on the Grenier #23/Thurston Com #100 location and connect to #1M, #23, #100 wellhead s and both groundbeds.

#1M Cables:

Negative: 241'

Positive: 126'

Total Ditch: 300'