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OCT 18 2013

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

Farmington Field Office
Bureau of Land Management

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **NM-03384**

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Burlington Resources Oil & Gas Company LP

3a. Address
PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)
(505) 326-9700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surface UI D (NWNW), 1105' FNL & 600' FWL, Sec 18, T30N, R6W

7. If Unit of CA/Agreement, Name and/or No.
San Juan 30-6 Unit

8. Well Name and No.
San Juan 30-6 Unit 455S

9. API Well No.
30-039-29439

10. Field and Pool or Exploratory Area
Basin FC

11. Country or Parish, State
Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

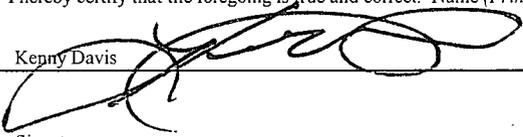
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was P&A'd on 9/6/13 per the attached report.

RCVD OCT 24 '13
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Kenny Davis

Signature 

Title **Staff Regulatory Technician**

Date **9/30/2013**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE **ACCEPTED FOR RECORD**

Approved by _____ Title _____ Date **OCT 23 2013**

Office **FARMINGTON FIELD OFFICE**

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Burlington Resources
San Juan 30-6 Unit 455S

September 6, 2013
Page 1 of 1

1105' FNL and 600' FWL, Section 18, T-30-N, R-6-W
Rio Arriba County, NM
Lease Number: NM-03384
API #30-039-29439

Plug and Abandonment Report
Notified NMOCD and BLM on 8/30/13

Plug and Abandonment Summary:

- Plug #1** with 17 sxs (20.06 cf) Class B cement inside casing from 3407' to 3257' to cover the Pictured Cliffs top.
- Plug #2** with 29 sxs (34.22 cf) Class B cement inside casing from 3062' to 2912' to cover the Fruitland, Open Hole, Intermediate shoe and liner tops.
- Plug #3** with 68 sxs (80.24 cf) Class B cement inside casing from 2569' to 2216' to cover the Kirtland and Ojo Alamo tops.
- Plug #4** with 53 sxs (62.54 cf) Class B cement inside casing from 1145' to 870' to cover the Nacimiento top.
- Plug #5** with 55 sxs (64.9 cf) Class B cement inside casing from 223' to surface 12 sxs circulate to pit to cover the surface casing shoe.
- Plug #6** with 32 sxs Class B cement top off casings and install P&A marker.

Plugging Work Details:

- 9/3/13 Rode rig equipment to location. Spot in and RU. Check well pressures: casing 70 PSI, tubing 0 PSI and bradenhead 7 PSI. RU relief lines and blow well down. Bradenhead blew down immediately. SI bradenhead and check in AM. Pressure test tubing to 1000 PSI, bled off. PU on rod string and unseat pump. LD 1-22' polish rod, 126 3/4" plain rods, 6 K-bars, 1 insert pump with screen. ND wellhead. NU BOP and function test BOP at 400 PSI and 1200 PSI. SI well. SDFD.
- 9/4/13 Bump test H2S Equipment. Check well pressures: casing 80 PSI, tubing 10 PSI and bradenhead 0 PSI. Blow well down. PU on 2-3/8" production string. LD 2-3/8" tubing hanger. TOH and tally 109 joints 2-3/8" tubing, 1-2-3/8" SN, 1 MA joints, total 3381.25'. Spot plug #1 with estimated TOC at 3257'. TIH with 7" Select Oil Tool CR and set at 3062'. Establish circulation. Pressure test casing at 800 PSI, OK. SI well. SDFD.
- 9/5/13 Bump test H2S equipment. Open up well; no pressures. Dig out bradenhead and plumb with 2" pipe ram. Pressure test bradenhead at 300 PSI, OK. RU Basin Wireline. Ran CBL from 3062' to surface, estimated TOC at 26'. TIH open-ended to 3062'. Spot plugs #2, #3, #4 and #5. SI well. SDFD.
- 9/6/13 Open up well; no pressures. TIH and tag TOC at 9' from GL. ND BOP. Dig out wellhead. RU High Desert. Fill out Hot Work Permit. Cut off wellhead. Top off casings. Spot plug #6 and install P&A marker. RD and MOL.

Josh Jacobs, COPC representative, was on location.
Ray Espinoza, BLM representative, was on location.