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Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCT 21 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF-047039B

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.
FEDERAL E #1

2. Name of Operator
XTO ENERGY, INC.

9. API Well No.
30-045-07481

3a. Address
382 CR 3100, AZTEC, NM 87410

3b. Phone No. (include area code)
(505)333-3100

10. Field and Pool or Exploratory Area
BASIN DAKOTA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1846' FNL & 1850' FEL, SEC 17 (G), T28N, R10W, SWNE

11. Country or Parish, State
SAN JUAN COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report <i>BP</i>	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

XTO ENERGY, INC. HAS P&A'D THIS WELL PER THE ATTACHED SUMMARY REPORT.

RCVD OCT 24 '13
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
KRISTEN D. LYNCH

Title REGULATORY ANALYST

Signature

Kristen D. Lynch

Date 10/18/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

OCT 22 2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

FARMINGTON FIELD OFFICE
BY *SM*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCDA



Sbsq P&A Summary Report
Federal E #1
API: 30-045-07481

- 3/05/2013:** MIRU. Notified BLM & NMOCD @ 7:45 a.m. for P&A Ops.
- 3/06/2013:** Tgd @ 6,275' (CIBP). Plug #1 w/104sx Type B Cmt (mixed @ 15.6 ppg & 1.18 cu ft/sx). Cmt plg fr/6,275'-5,375'. Received verbal approval fr/Steve Mason w/BLM & Brandon Powell w/NMOCD to combine plgs #1 & #2. Kelly Nix w/BLM on Loc.
- 3/07/2013:** Tgd TOC fr/plg #1 @ 5,407'. MIRU WLU. Perfd sqz holes @ 4,478' w/3 JSPF. RD WLU. Press fr/800-500 psig in 2". Plg # 2 w/93 sx Type B Cmt (mixed @ 15.6 ppg & 1.18 cu ft/sx). Cmt plg fr/4,861'-4,209'. Tg TOC fr/plg #2 @ 4,233'. Plug #3 w/38 sx Type B Cmt (mixed @ 15.6 ppg & 1.18 cu ft/sx). Cmt plg fr/3,588'-3,419'. Kelly Nix w/BLM on Loc.
- 3/08/2013:** Tg TOC fr/plg #3 @ 3,440'. PT 7-5/8" csg to 800 psig. Press drpd fr/800-600 psig in 1". MIRU WLU. Prefd sqz holes @ 2,984' w/3 JSPF. RIH w/7-5/8" CICR & set @ 2,935'. Kelly Nix w/BLM on Loc.
- 3/11/2013:** Stung into CICR @ 2,935'. Pup dwn tbg & EIR into sqz holes @ 1/8 BPM & 900 psig. Press climbed to 1,500 psig. Press drpd fr/1,500-1,000 psig in 1". Received verbal approval fr/Brandon Powell w/NMOCD & Kelly Nix w/BLM to shorten ttl sx under CICR. Stung out of CICR. Plug #4 w/53 sx Type B Cmt (mixed @ 15.6 ppg & 1.18 cu ft/sx). Stung into CICR. Pmpd 15 sx cmt below CICR. Press climbed to 1,200 psig. Stung out of CICR. 38 sx above CICR. Cmt plug fr/2,984'-2,726'. Tg TOC fr/plg #4 @ 2,713'. Plug #5 w/121 sx Type B Cmt (mixed @ 15.6 ppg & 1.18 cu ft/sx). Cmt plg fr/2,010'-1,345'. Kelly Nix w/BLM on Loc.
- 3/12/2013:** Tgd TOC fr/plg #5 @ 1,571'. RU WLU. Perf sqz holes @ 1,025'. RD WLU. Recd verbal approved fr/Steve Mason w/BLM & Brandon Powell w/NMOCD to pmp outside plg over Kirkland formation. TIH 7-5/8" CICR. Set CICR @ 1,012'. Plug #6 w/17 sx Type B Cmt (mixed @ 15.6 ppg & 1.18 cu ft/sx). Stung out of CICR. Kelly Nix w/BLM on Loc.
- 3/13/2013:** Contacted Brandon Powell w/NMOCD @ 11:50 a.m. w/BH pressures. Requested to monitor BH pressure before proceeding w/ P&A Ops. RD @ rls Rig. Suspend reports pending BH venting.

- 10/11/2013:** Received verbal approval fr/Brandon Powell w/NMOCD on 9/26/2013 to proceed w/ P&A Ops. Norified Brandon Powell w/NMOCD and left a message on BLM Cmt in on 10/7/2013 of continue P&A Ops 10/11/2013. MIRU. Received verbal approval from Steve Mason w/BLM & Brandon Powell w/NMOCD to pmp a inside plg fr/1012' (CICR) – 860' & perf sqz holes @ 850' to finish Kirkland & Ojo Alamo Plug. Plug #7 w/34 sx Type B Cmt (mixed @ 15.6 ppg & 1.18 cu ft/sx). Mike Gilbreath w/BLM on loc.
- 10/14/2013:** SI BH for 30" per Steve Mason w/BLM. No press on BH 30". Received verbal approval from Steve Mason w/BLM to proceed P&A ops. PT 7-5/8" csg to 780 psig for 5" tested ok. MIRU WLU. Tgd TOC fr plg #7 @ 860' Perf Suz holes @ 850' w/3 JSPF, RD WLU. Recd verbal approval fr/Brandon Powell w/NMOCD @ 9:00 a.m. to proceed w/P&A ops. Set CICR @ 800'. Sting out fr/CICR. Sting into CICR. Plug #8 w/72 sx Type B Cmt (mixed @ 15.6 ppg & 1.18 cu ft/sx). Circ cmt to surf. Cmt plg fr/310'-surf. Mike Gilbreath w/BLM on Loc.
- 10/15/2013:** Found TOC in 7-5/8" X 10-3/4" csg @ surf. Set DH Marker w/36 sx Type B cmt (mixed @ 15.6 ppg & 1.18 cu ft/sx). Mike Gilbreath w/BLM on Loc. RDMO.