

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM03566

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
STEWART LS 1

2. Name of Operator
BP AMERICA PRODUCTION CO. Contact: TOYA COLVIN
E-Mail: Toya.Colvin@bp.com

9. API Well No.
30-045-09156-00-S1

3a. Address
501 WESTLAKE PARK BLVD. RM 4.423B
HOUSTON, TX 77079

3b. Phone No. (include area code)
Ph: 281-366-7148

10. Field and Pool, or Exploratory
BLANCO PICTURED CLIFFS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 28 T30N R10W NESW 1650FSL 1650FWL
36.780579 N Lat, 107.892593 W Lon

11. County or Parish, and State
SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|--|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| 68 | <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America Production Company would like to submit the plugging operation summaries for the subject well. Please see attached plugging operations for October 2013.

**RCVD OCT 29 '13
OIL CONS. DIV.
DIST. 3**

14. I hereby certify that the foregoing is true and correct.
**Electronic Submission #224393 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO., sent to the Farmington
Committed to AFMSS for processing by STEVE MASON on 10/25/2013 (13SXM0520SE)**

Name (Printed/Typed) TOYA COLVIN Title REGULATORY ANALYST

Signature (Electronic Submission) Date 10/25/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED** Title STEPHEN MASON
PETROLEUM ENGINEER Date 10/25/2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCDA

Plugging Operations for the Stewart LS 1 – October 2013

October 2013

10/03/2013- MOVE IN UNIT & EQUIPMENT, R/U, BLOW WELL DOWN, KILL & MONITOR WELL, ND TBG TREE, NU BOP'S, PRESSURE TEST- GOOD TEST

10/04/2013- TIH W/TBG, NU FRAC VALVE, RIG UP E-LINE, PT E-LINE LUB, SET CIBP @ 2620' AGREED BY JOSE FROM BLM ON SITE AND CHARLIE PERRIN AT OCD, LOAD HOLE, PT CIBP AND CSG- PASSED, RIG DOWN UNIT, SECURE WELL AND LOCATION

10/07/2013- MOVE IN, HELD SAFETY MEETING, RU CEMENT LINES, PUMP PLUG FROM 2620'-2450' W/8 SXS G-CLASS CEMENT 15.80PPG YIELD 1.15, RD CEMENTERS, SECURE WELL.

10/08/2013- TAG TOC @ 2449', WITNESSED BY JOSE FROM BLM, PUMPED 20 BBLS FRESH WATER INTO 5 1/2" CSG (IN A VACUUM), HUBER WELL HEAD WITH PRODUCTION HEAD WELDED ON 3 1/2" CSG, W/OCD'S BRANDON POWELL'S APPROVAL COLD CUT 3 1/2" CSG BELOW WH, REMOVE PRODUCTION CSG HEAD, NU BOP'S ON 5 1/2" CSG, PRESSURE TEST- PASS. SECURE WELL

10/09/2013- R/U E-LINE TOOLS. CUT 3 1/2" CSG @ 2400', SPEAR INTO CSG, LOWER BOP'S & TIGHT THEM, NEED CHANGE OVER FOR TIW VALVE, PULL SPEAR, SECURE WELL SHUT DOWN.

10/10/2013- SPEAR CASING, TOH, LAY DOWN 3 1/2" CASING, SWAP FLOATS, TALLY TBG, TIH, SECURE WELL AND LOCATION

10/11/2013- SM, RIH PICKING UP PIPE, R/U CEMENTERS, PRESSURE TEST CASING TO 500 PSI FOR 30 MIN- GOOD TEST, PUMP PLUG FROM 2450'-2103' W/36 SXS G-CLASS CEMENT YIELD 1.15 15.80 PPG, RIH & PERF CSG FROM 1850'-1855', SHUT DOWN, SECURE WELL.

10/14/2013- R/U E-LINE, CONTACTED BRANDON POWELL W/NMOCD, BRANDON OK WITH FORWARD PLAN, SECTOR LOG RAN, TAGGED TOC @ 2103', POH, SECURE WELL, SHUT DOWN.

10/15/2013- SM, P/U CHANGE OVER & 5 1/2" CSG SCRAPER, RIH TO 1845', L/D SCRAPER, R/D STRIPPER HEAD, R/U E-LINE TOOLS, RIH CSG COLLARS @ 1737', 1768', PERFORATE FROM 1750'-1755', POH, R/D E-LINE, R/U STRIPPING HEAD, SM, P/U 5 1/2" WEATHERFORD, RIH SET @ 1794', PUMPED DOWN THE TBG & UP THE CSG. 1/2 BL INTO IT SEEN RETURNS. NO PRESSURE AT ALL. (GOOD COMMUNICATION IN BETWEEN PERFS). TO VERIFY THAT HOLES WAS NOT TAKING ANY FLUID, INCREASED PUMP RATE AND MONITOR FLUID LEVEL AT SUCTION PIT FOR 5 MIN. FLUID LEVEL DID NOT MOVE. PULLED PACKER ABOVE THE PERFS, SET IT & PRESSURE TEST TO 400 PSI. TO VERIFY NO FAULTY PKR/PIPE. GOOD TEST. CONFIRM GOOD CIRCULATION THRU PERFS, POH TO 1300', SECURE WELL, SHUT DOWN

10/16/2013- SM, P/U CEMENT RETAINER, HALLIBURTON CEMENT PUMP TRUCK BROKE DOWN, SHUT DOWN OPERATIONS, SECURE WELL, SHUT DOWN

10/17/2013- SM, RIH SET CEMENT RETAINER @ 1790', SM W/CEMENTERS, R/U HALLIBURTON, PRESSURE TEST LINES-GOOD TEST, PUMP 31 SXS G-CLASS CEMENT YIELD 1.15 15.80PPG ON TOP OF RETAINER, STUNG OUT REVERSE CIRCULATION, POH, L/D SETTING TOOL, RIH PUMP PLUG FROM 1789'-1045' W/84 SXS G-CLASS CEMENT YIELD 1.15 15.80PPG, POH, SHUT DOWN

10/18/2013- JSEA RIH TAG TOC @ 1045', POH, LD 37 JOINT, JSEA MIRU WIRELINE LOAD HOLE, RIH PERF @ 94'-92', POH, LOAD HOLE BREAK CIRCULATION, RD WIRELINE, JSEA, MIRU CMT EQUIPMENT, VALVE ALIGNMENT PT PUMP & LINE- PASSED, PUMP 8 BBL G-CLASS CEMENT YIELD 1.15 15.80PPG, FLUSH LINE, RD, SHUT DOWN

10/21/2013- TIH WITH 4 JTS, RU CEMENTERS, PUMP CEMENT PLUG FROM 135'- SURFACE W/15 SXS G-CLASS CEMENT YIELD 1.15 15.80PPG

10/22/2013- SM, R/D RIG FLOOR & TOOLS, ND BOP'S, COLD CUT CSG, SET EQUIPMENT IN PLACE. MIXED 15 SKS OF CLASS G CEMENT 15.80 PPG 1.15 YIELD, ONE INCH (TOP OUT CSG'S) CEMENT IN SURFACE CSG. & 5-1/2" CSG. (.75 BBLS). WITNESSED BY BLM. WASHED OUT CEMENT EQUIPMENT & PIT. R/D CEMENTERS, CUT OFF WELL HEAD, INSTALL P&A MARKER, R/D UNIT & EQUIPMENT, MOVE OFF LOCATION

