

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
XTO ENERGY INC.

3a. Address
382 CR 3100, AZTEC, NM 87410

3b. Phone No. (include area code)
(505) 333-3630

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
795' FSL & 985' FEL SESE SEC.22 (P) -T29N-R14W NMPM

OCT 22 2013

Farmington Field Office
Bureau of Land Management

5. Lease Serial No.
14206032199

6. If Indian, Allottee or Tribe Name
NAVAJO

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
NV NAVAJO 22 #4

9. API Well No.
30-045-31243

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

11. County or Parish, State
SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off
- ☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity
- ☐ Casing Repair ☐ New Construction ☐ Recomplete ☐ Other
- ☐ Change Plans ☒ Plug and Abandon ☐ Temporarily Abandon
- ☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has plugged and abandoned this well per the attached summary report.

RCVD OCT 24 '13
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

SHERRY J. MORROW

Title REGULATORY ANALYST

Signature

Sherry J. Morrow

Date 10/21/2013

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date OCT 23 2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDA

NV Navajo 22 #4

10/15/2013 Notified BLM & NMOCD @ 7:45 a.m. 10/14/2013 for P&A ops. MIRU.

10/16/2013 TOH 2-3/8", 4.7#, J-55, 8rd, EUE tbg. TIH 5-1/2" CIBP. Set CIBP @ 1,094'. PT 5-1/2" csg to 800 psig. Press drop fr/800 - 700 psig in 1". Plg #1 w/42 sx Type B cmt (mixed @ 15.8 ppg, 1.18 cu ft/sx). Cmt plg fr/1,094' - 723'. Att to PT BH. WH lkg on surf hd cap. Val Valiente w/Navajo BLM on loc.

10/17/2013 TIH 2-3/8" tbg. Tg TOC @ 700'. PT csg to 800 psig. Press drop fr/800 - 750 psig in 1". Perf 3 sqz holes @ 50'. EIR into sqz holes @ 0.1 BPM & 500 psig w/no circ thru BH vlv. Recd verbal permission fr/Charlie Perrin w/NMOCD & Val Valentine W/Navajo BLM to spot cmt fr/234' - surf. Plug #2 w/32 sx Type B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx). Circ gd cmt to surf. Cmt plg fr/236' - surf. Cut off WH. Found TOC in 4-1/2" csg @ 4' FS & 4-1/2" csg annl @ surf. Set DHM. RDMO. Val Valiente w/Navajo BLM on loc.

Disposal facility for Closed Loop System – IEI (Permit #NM01-0010B).