

Submit One Copy To Appropriate District Office
District I
 1625 N. French Dr., Hobbs, NM 88240
District II
 811 S. First St., Artesia, NM 88210
District III
 1000 Rio Brazos Rd., Aztec, NM 87410
District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised November 3, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-33326
1. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Kelly Family Land Co. c/o BHP Billiton San Juan Coal		6. State Oil & Gas Lease No.
3. Address of Operator PO Box 561, Waterflow, NM 87421		7. Lease Name or Unit Agreement Name Kelly FC
4. Well Location Unit Letter <u>P</u> : <u>1180</u> feet from the <u>S</u> line and <u>900</u> feet from the <u>E</u> line Section <u>25</u> Township <u>30N</u> Range <u>15W</u> NMPM County <u>San Juan</u>		8. Well Number <u>1</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5369 ft.		9. OGRID Number
10. Pool name or Wildcat Basin Fruitland Coal		12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

RCVD NOV 1 13
 OIL CONS. DIV.
 DIST. 3

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL. <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input checked="" type="checkbox"/>		<input checked="" type="checkbox"/> Location is ready for OCD inspection after P&A	

- All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.
- Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.
- A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the

OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.

- The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.
- Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.
- If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.
- All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)
- All other environmental concerns have been addressed as per OCD rules.
- Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.
- If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.

When all work has been completed, return this form to the appropriate District office to schedule an inspection.

SIGNATURE Eric D. Herth TITLE Mine Geologist DATE 10/21/2013
 TYPE OR PRINT NAME Eric D. Herth E-MAIL: eric.d.herth@bhpbilliton.com PHONE: (505) 598-2105
 For State Use Only
 APPROVED BY: John Dearam Deputy Oil & Gas Inspector,
 TITLE IV District #3 DATE 1-NOV-2013

Conditions of Approval (if any):

- **Steel marker is buried approximately 3 ft. below ground level as per MSHA requirements for Oil and Gas wells intersecting mine workings.**
- **Well site final reclamation has been postponed due to the expansion and graveling of the pad by San Juan Mine to use in support of underground and surface operations. BHP Billiton recently purchased this block of land from the private owners. Final reclamation of the pad is under jurisdiction of OSM.**