	LINESTED ASSESSED			l 1	FORM APPROVED
orm 3160-5 UNITED STATES (Nigusi 2007) DEPARTMENT OF THE INTERIOR				OMB No. 1004-0137 Expires; July 31, 2010	
BUREAU OF LAND MANAGEMENT			anyr	54Lease Serial No.	
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an 2013				6. If Indian. Allottee or Tribe Name	
abandoned well.	Use Form 3160-3 (A	PD) for such proposa	ils.	N/A	
SUBMIT IN TRIPLICATE - Other instructions on gage Action Field Of Land Variation				7പ്പ് Unit of CA/Agreement, Name and/or No.	
✓ Oil Well ☐ Gas Well ☐ Other				8. Well Name and No. Escrito A31-2409 01H	
2. Name of Operator Encana Oil & Gas (USA) Inc.				9. API Well No. 30-045-35390	
3a. Address 3b. Phone No. (include area code) 370 17th Street, Suite 1700				10. Field and Pool or Exploratory Area	
Denver, CO 80202 720-876-3222  4. Location of Well (Footage, Sec., T.R.M., or Survey Description) SHL: 959 FNL and 300 FEL, Sec 31, 724N, R9W				Bisti Lower - Gallup 11. Country or Parish, State	
SHL: 959 FNL and 300 FEL, Sec 31, 124N, R9W BHL: 504 FNL and 346 FWL, Sec 31, T24N, R9W			San Juan, NM		
12. CHEC	K THE APPROPRIATE BO	X(ES) TO INDICATE NATUR	RE OF NOTIC	E. REPORT OR OTH	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	☐ Acidize ☐ Alter Casing	Deepen Fracture Treat	=	action (Start/Resume) unation	Water Shut-Off Well Integrity
Subsequent Report	Casing Repair	New Construction	=	mplete	Other Casing Job
Subsequent Report	Change Plans	Plug and Abandon	Temp	orarily Abandon	
Final Abandonment Notice	Convert to Injection	Plug Back		r Disposal	k and approximate duration thereof. If
testing has been completed. Final determined that the site is ready for	vork will be performed or proved operations. If the operation Abandonment Notices must be final inspection.)	wide the Bond No, on file with on results in a multiple completi be filed only after all requiremen	BLM/BIA. R on or recomp nts, including	equired subsequent re- letion in a new interval reclamation, have beer	ports must be filed within 30 days , a Form 3160-4 must be filed once
Drilled to 60' and set 20" conductor casing (94#/ft) on May 13, 2013. Conductor was set 0-60' TVD/MD 100sx Type I Neat 48.8 ppg cement to surface					RCVD OCT 30 '13 OIL CONS. DIV.
					DIST. 3
				ACCEP	DIST. 3 TED FOR RECORD
				00	TED FOR RECORD
14. Thereby certify that the forcening is to				00	TED FOR RECORD T 2 4 2013
14. Thereby certify that the foregoing is to Name (Primed Typed) Pauline A. Herbert-Allen	rue and correct.	Title Permitti	ing Technici	OC FARMING BY_LUIX	TED FOR RECORD T 2 4 2013
Name (Printed Typed)		Title Permitti Date 10/17/2		OC FARMING BY_LUIX	TED FOR RECORD T 2 4 2013
Name (Prined/Typed) Pauline A. Herbert-Allen	.J.		2013	OC FARMING BY_LUZZ en	TED FOR RECORD T 2 4 2013
Name (Prined/Typed) Pauline A. Herbert-Allen	.J.	Date 10/17/2	2013	OC FARMING BY_LUZZ en	TED FOR RECORD T 2 4 2013
Name (Prined/Typed) Pauline A. Herbert-Allen  Signature Public L	THIS SPACE  d. Approval of this notice does little to those rights in the subject	Date 10/17/2 FOR FEDERAL OR ST	2013	FARMING BY_WW	TED FOR RECORD T 2 4 2013

(Instructions on page 2)