

	OCT 2	9 2013		Distribution: BLM 4 Copies					
	Fammington Field Chilos BURLINGTON							Regulatory Accounting	
	RESOURCES							Well File Revised: March 9, 2006	
	PRODUCTION ALLOCATION FORM							Status PRELIMINARY 🖂	
								FINAL [	
-	Commingle	Type						REVISED	
i	SURFACE DOWNHOLE						·  -	Date: 10/29/13	
	Type of Con	npletion		API No. 30-039-225					
	NEW DRIL	L 🗌 REC	OMPLETION	N 🔀 PAYA	_	COMMINGLE DIL CONS. DIV DIST. 3		DHC No. DHC3698AZ	
S				Lease No. Contract 150					
	NOV 05 2013							Tribal	
	Well Name Jicarilla 150	Vell Name						Well No. #4E	
	Unit Letter	Section	Township	Range		Footage		County, State	
	E	11	T026N	R005W	1800	)' FNL & 630' FWL		Rio Arriba,	
	Completion	Dote	Test Method New Mexic					New Mexico	
Completion Date Test Method									
	5/18/	/13	HISTORICAL ☐ FIELD TEST ☐ PROJECTED ☐ OTHER ☐						
		JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the downhole commingle be allocated using the subtraction method. The base formation is the Dakota and the added formation to be commingled is the Mesaverde. The subtraction method applies an average monthly production forecast to the base formation(s) using historic production. All production from this well exceeding the forecast will be allocated to the new formation(s). A fixed percentage based allocation will be submitted after the fourth year of production. See attached documents for production forecast.							
	base formati								
	Oil production will be allocated based on average formation yields from offset wells. MV- 30%, DK- 70%								
	APPROVEI			DATE	15	TITLE		PHONE	
x Chisty Bell				10-30-	15	600		564-7740	
				10129	13	Engineer		505-324-6108	
	Chrissy Buczek								
	X Sho	X Shara Araham 10/29/13 Engineering Tech.						505-326-9819	
	Shara Graha								