

<p style="font-size: 2em; font-weight: bold; margin: 0;">RECEIVED</p> <p style="font-size: 1.5em; font-weight: bold; margin: 0;">NOV 01 2013</p> <p style="font-size: 2em; font-weight: bold; margin: 0;">BURLINGTON</p> <p style="font-size: 2em; font-weight: bold; margin: 0;">RESOURCES</p> <p style="font-size: 1.2em; margin: 0;">Burlington Field Office Bureau of Land Management</p> <p style="font-size: 1.5em; font-weight: bold; margin: 0;">PRODUCTION ALLOCATION FORM</p>					<p style="font-size: 0.8em;">Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006</p>	
<p>Commingle Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/></p> <p>Type of Completion NEW DRILL <input checked="" type="checkbox"/> RECOMPLETION <input type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/></p> <p style="text-align: center; font-weight: bold; font-size: 1.2em;">OIL CONS. DIV DIST. 3</p>					<p>Date: <b>10/29/2013</b></p> <p>API No. <b>30-039-30729</b></p> <p>DHC No. <b>DHC3125AZ</b></p> <p>Lease No. <b>SF-079367-B</b></p> <p style="text-align: center; font-weight: bold;">Federal</p>	
<p>Well Name <b>San Juan 28-6 Unit</b></p>					<p>Well No. <b>110N</b></p>	
Unit Letter	Section	Township	Range	Footage	County, State	
Surf- N	25	T027N	R006W	747' FSL & 1702' FWL	Rio Arriba County, New Mexico	
<p>Completion Date <b>8/2/2013</b></p>		<p>Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/></p>				
FORMATION						
FORMATION		GAS		PERCENT		CONDENSATE
MESAVERDE				35%		53%
DAKOTA				65%		47%
<p>JUSTIFICATION OF ALLOCATION: <b>Second Allocation:</b> These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.</p>						
APPROVED BY						
		DATE		TITLE		PHONE
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