

<p><b>RECEIVED</b></p> <p>NOV 01 2013</p> <p><b>BURLINGTON</b></p> <p><b>RESOURCES</b></p> <p>PRODUCTION ALLOCATION FORM</p>					<p>Distribution: BLM 4 Copies Regulatory Accounting Well File</p> <p>Revised: March 9, 2006</p>	
<p>Burlington Field Office Bureau of Land Management</p>					<p>Status PRELIMINARY <input checked="" type="checkbox"/> FINAL <input type="checkbox"/> REVISED <input checked="" type="checkbox"/> 4th Allocation</p>	
<p>Commingle Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/></p> <p>Type of Completion NEW DRILL <input checked="" type="checkbox"/> RECOMPLETION <input type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/></p> <p style="text-align: center;"><b>OIL CONS. DIV DIST. 3</b></p>					<p>Date: <b>10/29/2013</b></p> <p>API No. <b>30-039-31095</b> DHC No. <b>DHC3685AZ</b> Lease No. <b>SF-077842</b> <b>Federal</b></p>	
<p>Well Name <b>San Juan 29-7 Unit</b></p>					<p style="text-align: center;">NOV 05 2013</p> <p>Well No. <b>#102C</b></p>	
Unit Letter	Section	Township	Range	Footage	County, State	
<b>Surf- H</b>	<b>16</b>	<b>T029N</b>	<b>R007W</b>	<b>2100' FNL &amp; 625' FEL</b>	<b>Rio Arriba County,</b>	
<b>BH- E</b>	<b>15</b>	<b>T029N</b>	<b>R007W</b>	<b>1424' FNL &amp; 668' FWL</b>	<b>New Mexico</b>	
Completion Date		Test Method				
<b>10/17/2012</b>		HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>				
FORMATION	GAS	PERCENT	CONDENSATE	PERCENT		
<b>MESAVERDE</b>		<b>81%</b>		<b>98%</b>		
<b>DAKOTA</b>		<b>19%</b>		<b>2%</b>		
<p>JUSTIFICATION OF ALLOCATION: <b>Fourth Allocation:</b> These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.</p>						
APPROVED BY	DATE	TITLE			PHONE	
<i>Joe Hewitt</i>	<i>11-9-13</i>	<i>Gen</i>			<i>564-7740</i>	
X <i>Chrissy Buczek</i>	<i>10/30/13</i>	Engineer			505-324-6108	
X <i>Shara Graham</i>	<i>10/29/13</i>	Engineering Tech.			505-326-9819	
Chrissy Buczek						
Shara Graham						

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NOV 01 2013

**BURLINGTON  
RESOURCES**

Farmington Field Office  
Bureau of Land Management

Distribution:  
BLM 4 Copies  
Regulatory  
Accounting  
Well File  
Revised: March 9, 2006

**PRODUCTION ALLOCATION FORM**

Status  
PRELIMINARY   
FINAL   
REVISED  3rd Allocation

Commingle Type  
SURFACE  DOWNHOLE   
Type of Completion  
NEW DRILL  RECOMPLETION  PAYADD  COMMINGLE   
**OIL CONS. DIV DIST. 3**

Date: **10/29/2013**  
API No. **30-039-31095**  
DHC No. **DHC3685AZ**  
Lease No. **SF-077842**  
**Federal**

NOV 05 2013

Well Name  
**San Juan 29-7 Unit**

Well No.  
**#102C**

Unit Letter	Section	Township	Range	Footage	County, State
Surf- H	16	T029N	R007W	2100' FNL & 625' FEL	Rio Arriba County,
BH- E	15	T029N	R007W	1424' FNL & 668' FWL	New Mexico

Completion Date: **10/17/2012**  
Test Method: HISTORICAL  FIELD TEST  PROJECTED  OTHER

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		77%		97%
DAKOTA		23%		3%

JUSTIFICATION OF ALLOCATION: **Third Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
<i>Joe Hewitt</i>	11-4-13	Geo	564-7740
X <i>Christy Bell</i>	10/30/13	Engineer	505-324-6108
Christy Buczek			
X <i>Shara Graham</i>	10/29/13	Engineering Tech.	505-326-9819
Shara Graham			

<p style="font-size: 2em; font-weight: bold; margin: 0;">RECEIVED</p> <p style="font-size: 1.5em; margin: 5px 0;">NOV 01 2013</p> <p style="font-size: 3em; font-weight: bold; margin: 0;">BURLINGTON</p> <p style="font-size: 2em; font-weight: bold; margin: 0;">RESOURCES</p> <p style="font-size: 0.8em; margin: 5px 0;">Farmington Field Office Bureau of Land Management</p> <p style="font-size: 1.2em; font-weight: bold; margin: 0;">PRODUCTION ALLOCATION FORM</p>					<p style="font-size: 0.8em; margin: 0;">Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006</p>	
<p>Commingled Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/></p> <p>Type of Completion NEW DRILL <input checked="" type="checkbox"/> RECOMPLETION <input type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLED <input type="checkbox"/></p> <p style="text-align: center; font-weight: bold;">OIL CONS. DIV DIST. 3</p>					<p>Status PRELIMINARY <input checked="" type="checkbox"/> FINAL <input type="checkbox"/> REVISED <input checked="" type="checkbox"/> 2<sup>nd</sup> Allocation</p> <p>Date: <b>10/29/2013</b></p> <p>API No. <b>30-039-31095</b> DHC No. <b>DHC3685AZ</b> Lease No. <b>SF-077842</b> <b>Federal</b></p>	
<p>Well Name <b>San Juan 29-7 Unit</b></p>					<p>Well No. <b>#102C</b></p>	
Unit Letter	Section	Township	Range	Footage	County, State	
Surf- H BH- E	16 15	T029N T029N	R007W R007W	2100' FNL & 625' FEL 1424' FNL & 668' FWL	Rio Arriba County, New Mexico	
Completion Date <b>10/17/2012</b>		Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>				
FORMATION                      GAS                      PERCENT                      CONDENSATE                      PERCENT						
MESAVERDE				75%		
DAKOTA				25%		
<p>JUSTIFICATION OF ALLOCATION: <b>Second Allocation:</b> These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.</p>						
APPROVED BY                      DATE                      TITLE                      PHONE						
X <i>Joe Hewitt</i>		11-4-13	Gen		564-7740	
X <i>Christy Buczek</i>		10/30/13	Engineer		505-324-6108	
X <i>Shara Graham</i>		10/29/13	Engineering Tech.		505-326-9819	
Shara Graham						