

RECEIVED

Form 3160-3

(August 2007)

OCT 30 2013

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

Farmington Field Office Bureau of Land Management

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. SF-081325

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No. Canyon Largo Unit

8. Well Name and No. Canyon Largo Unit 86

2. Name of Operator Burlington Resources Oil & Gas Company LP

9. API Well No. 30-039-05237

3a. Address PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code) (505) 326-9700

10. Field and Pool or Exploratory Area Ballard PC

4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface UNIT J (NWSE), 1850' FSL & 1650' FEL, Sec. 35, T24N, R6W

11. Country or Parish, State Rio Arriba New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

Table with columns TYPE OF SUBMISSION and TYPE OF ACTION. Includes checkboxes for Notice of Intent, Subsequent Report, Final Abandonment Notice, Acidize, Deepen, Production (Start/Resume), Water Shut-Off, etc.

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

10/3/13 Received verbal approval from Jim Lovato (BLM) and Charlie Perrin (NMOCD) to combine plugs 1 & 2.

This well was P&A'd on 10/4/13 per the above notification and attached report.

OIL CONS. DIV DIST. 3

NOV 05 2013

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Denise Journey Title Regulatory Technician Signature Date 8/23/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Title Date Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

ACCEPTED FOR RECORD

OCT 31 2013

NMOCD

FARMINGTON FIELD OFFICE

Handwritten initials and signature

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Burlington Resources
Canyon Largo Unit 86

October 4, 2013
Page 1 of 1

1850' FSL and 1650' FEL, Section 35, T-24-N, R-6-W
Rio Arriba County, NM
Lease Number: SF-081325
API #30-039-05237

Plug and Abandonment Report
Notified NMOCD and BLM on 9/30/13

Plug and Abandonment Summary:

Plug #1 (combined #2) with 72 sxs (84.96 cf) Class B cement inside casing from 1998' to 1363' to cover the Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo tops.

Note: Plug #3 not required.

Plug #4 with 72 sxs (84.96 cf) Class B cement inside casing from 170' to surface to cover the Nacimiento and surface casing shoe.

Plug #5 with 24 sxs Class B cement top off casing and install P&A marker.

Plugging Work Details:

9/30/13 Rode rig equipment to location. Spot in. SDFD.

10/1/13 RU rig and equipment. Check well pressures: tubing 75 PSI, casing 65 PSI and bradenhead 0 PSI. LO/TO. Unable to ND flowline frozen. X-over to 1-1/4" tools tally 37 jnts 2-3/8" tubing. Test and add antifreeze on all equipment on location. SI well. SDFD.

10/2/13 Check well pressures: tubing 70 PSI, casing 60 PSI and bradenhead 0 PSI. Bump test H2S equipment. Blow well down. Pump 15 bbls down tubing to kill well. ND wellhead. NU BOP and function test. Pressure test pipe rams 300# to 1200#, OK. PU on tubing with 1-1/4" I.J. sub. Pulled up to 10,000# hanger stuck. Pull up to 8,000#, start hammering at tubing hanger bowel, tubing parted. X-over to 2-3/8" tools. Wait on Select Tool Fisherman. RU Select Tools man. PU 1.66 grapple and overshot with 1-10' sub. PU 1 jnt work overshot and latch onto 1-1/4 tubing. LD 1 jnt 2-3/8" and 1-10' sub with 0 shot. LD 100 jts total of 1-1/4 20'-21' jts of 1-1/4 line-pipe. Last 200'-300' of tubing corroded badly. X-over to 2-3/8" tools. Round trip A-Plus watermelon mill and 64 jts 2-3/8 tubing total 1998'. TIH with 5.5" Select Tool CR and set at 1998'. SI well. SDFD.

10/3/13 Bump test H2S equipment. Open up well; no pressures. Circulate well clean. Pressure test casing to 800 PSI, OK. RU Blue Jet Wireline. Ran CBL from 1998' to surface. Spot plug #1 & #2 combined with estimated TOC at 1363'. Note: COPC reps, C. Perrin, NMOCD and M. Decker, BLM approved to combined plugs. Plug #3 not required per approved Sundry. Perforate 3 HSC holes at 170'. Establish circulation. Circulate well clean. TIH with 5.5" Select Tools CR and set at 136'. Establish circulation. Spot plug #4 with estimated TOC at surface. SI well. Dig out wellhead. WOC. SDFD.

10/4/13 Open up well; no pressures. ND BOP and companion flange. Monitor well. RU High Desert. Issue Hot Work Permit. Cut off wellhead. Cement down 9' in 5.5" casing and 16' in annulus. Spot plug #5 to top off casings and install P&A marker. RD and MOL.

Mark Decker, BLM representative, was on location.
Jason Vasquez, COPC representative, was on location.