

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

OCT 29 2013

Farmington Field Office
Bureau of Land Management

SUBMIT IN TRIPLICATE - Other instructions on page 2

5. Lease Serial No. _____
Contact No. **183 413**
6. If Indian, Allottee or Tribe Name
Jicarilla Apache
7. If Unit or CA/Agreement, Name and/or No. _____
8. Well Name and No.
Chacon Jicarilla D 1
9. API Well No.
30-039-21145
10. Field and Pool, or Exploratory Area
West Lindrith Gallup Dakota
11. County or Parish, State
Rio Arriba NM

1. Type of Well
 Oil Well Gas Well Other
2. Name of Operator
Energen Resources Corporation
3a. Address
2010 Afton Place, Farmington, NM 87401
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1020' FSL 1720' FEL, Sec. 15, T. 23N, R. 3W

OIL CONS. DIV DIST. 3
(505) 325-6800

NOV 05 2013

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans <input checked="" type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

- 10/10/13 MOL.
- 10/11/13 NDWH. NU BOP. TOOH w/production tbg. TIH, tag CIBP @ 7008'. Ld 1 jt. SI well. SDFW.
- 10/14/13 Pumped 15 sx of Class G Neat cmt, put on balance w/26 bbls of water. Cmt Plug #1 @ 6805'-7005'. Reverse circ clean. TIH, tag TOC @ 6775'. PUH to 6219', circ w/5bbs water. Pumped 15 sx of Class G Neat cmt, put on balance w/23 bbls of water. Cmt Plug #2 @ 6019'-6219'.
- 10/15/13 TIH, tag TOC @ 6095'. Pumped 15 sxs of Class G Neat cmt, put on balance w/20 bbls of water. Cement plug #3 @ 5257'-5455'. Reverse circ. WOC. TIH, tag TOC @ 5335'. Pumped 113 sx of Class G Neat cmt w/0.01% HR-5 cmt retarder, put on balance w/12 bbls of water. Cmt plug #4 @ 3257'-4754'. Reverse circ. SI well. Bryce Hammond (Jicarilla BLM) on location as witness.
- 10/16/13 TIH, tag TOC @ 3358'. Set end of tbg @ 3356'. Establish circ w/5 bbls of water. Pumped 125 sx of Class G Cmt w/0.01% HR-5 cmt retarder, put on balance w/6.1 bbls of water. Cmt plug #5 @ 1800(+/-) - 3356'. Reverse circ w/25 bbls of water. Changes in procedure approved by Charlie Perrin (NMOC).
- 10/17/13 TIH, tag TOC @ 1885'. Pumped 15 sx of Class G cmt w/2-3% CaCl2, put on balance w/6.2 bbls of water. Reverse circ. TIH, tag TOC @ 1775'. Cmt Plug #5 @ 1775'-3356'.

*continued on next page.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) **Anna Stotts** Title **Regulatory Analyst**
Signature *Anna Stotts* Date **10/28/13**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date **10 30 2013**
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office **FARMINGTON FIELD OFFICE**

NMOC
AV

Chacon Jicarilla D #1
30-039-21145

- 10/18/13 TIH w/4.50" cmt retainer, set @ 1749'. Establish injection rate of 3.8 bpm @ 1750#, pumped 20 bbls. Pumped 315 sx of 50/50 POZ cmt followed by 160 sx of Class G Neat cmt, displaced w/6.7 bbls of water. Avg rate 3.0 bpm @ ~1500#. Stung out of retainer w/1110#. SI well.
- 10/21/13 Run CBL from 1652'-surface. TOC @ 1638'. RIH w/perf guns. Shot 4 ea squeeze holes @ 1460'. TIH w/4.50 cmt retainer, set @ 1432'. Pumped 330 sx of 50/50 POX w/3pps Gilsonite. Returned 1 bbl slurry to surface. Sting out of retainer w/160#. Pumped 73 sx of Class G cmt. Returned 1 bbl of slurry to surface. Pumped 3 sx , csg full. Top off 4.50" csgt w/ ~.25 bbl of cmt. Casing & braiden head standing full. Bryce Hammond (Jicarilla BLM) on location to witness.
- 10/22/13 Dig out wellhead, cut off & install P& A marker. Rig released.