

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

OCT 30 2013

SUNDRY NOTICES AND REPORTS ON WELLS
Farmington Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit G (SWNE), 1955' FNL & 1515' FEL, Sec. 4, T29N, R5W

5. Lease Serial No.

NM-0558139

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Creek 100

9. API Well No.

30-039-27442

10. Field and Pool or Exploratory Area

Basin FC

11. Country or Parish, State

Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report <i>BP</i>	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

9/30/13 - Ran CBL & found TOC @ 124'. Procedure called for all plugs to be inside plugs. Perfed @ 124' & could not pump. PT'd braden head to 700# & test was good. Tried to circulate. Only had 1/8 BBL @ 1000 #. BLM rep on site Jamie Joe said to do a balance surface plug from 279' to surface & WOC overnight. Called Brandon Powell @ OCD and he concurred.

OIL CONS. DIV DIST. 3

The subject well was P&A'd on 10/1/13 per the attached report.

NOV 05 2013

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Kenny Davis

Signature

Title **Staff Regulatory Technician**

Date

10/30/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Office

OCT 31 2013

Date

FARMINGTON FIELD OFFICE
SM

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCDA

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Burlington Resources
Creek 100

October 1, 2013
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1955' FNL and 1515' FEL, Section 4, T-29-N, R-5-W
Rio Arriba County, NM
Lease Number: NMNM-0558139
API #30-039-27442

Plug and Abandonment Report
Notified NMOCD and BLM on 9/9/13

Plug and Abandonment Summary:

- Plug #1** with 54 sxs (63.72 cf) Class B cement inside casing from 2987' to 2276' to cover the Fruitland, Kirtland and Ojo Alamo tops.
- Plug #2** with 12 sxs (14.16 cf) Class B cement inside casing from 1303' to 1145' to cover the Nacimiento top.
- Plug #3** with 22 sxs (25.96 cf) Class B cement inside casing from 279' to surface with 14 sxs in annulus to cover the surface casing shoe.
- Plug #4** with 26 sxs Class B cement top off casing and install P&A marker.

Plugging Work Details:

- 9/12/13 Rode rig equipment to location. Spot in and RU. SDFD.
- 9/13/13 Muddy road condition. SDFD.
- 9/16/13 Muddy road condition. SDFD.
- 9/17/13 Roads are washed out. SDFD.
- 9/18/13 Check well pressures: tubing and bradenhead 0 PSI, casing 320 PSI. RU A-Plus valves and relief lines. Blow well down. RD tubing equipment. RU rod equipment. Pull and unseat rod pump. Discover too much paraffin on rods. LD 2', 8', 1 rod. PU polish rod. SI well. Call for Hot Oil truck, unable. SDFD.
- 9/19/13 Muddy road condition. SDFD.
- 9/20/13 Muddy road condition. SDFD.
- 9/23/13 Muddy road condition. SDFD.
- 9/24/13 Muddy road condition. SDFD.
- 9/25/13 Inspect wash, good to set the planks down. Wait on planks, no Hot Oil truck. SDFD.
- 9/26/13 Check well pressures: tubing and bradenhead 0 PSI, casing 180 PSI. RU relief lines, blow well down. RU Poor Boys Hot Oil. Pump 30 bbls. LD polish rod. TOH and LD total 2-2' pony, 6' pony, 125 3/4" rods, 3 sinker bars and rod pump. RD rod equipment. ND wellhead. NU BOP. Pressure test pipe rams to 300 PSI to 1500 PSI, OK. Pull tubing hanger. TOH and tally with 48 stands, LD 8 jnts, SN, MA of 2-3/8" tubing, 4.7#, EUE total 3218'. SI well. SDFD.

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Plugging Work Details (continued):

9/27/13 Muddy road condition. SDFD.

9/30/13 Bump test H2S equipment. Check well pressures: no tubing, casing 100 PSI and bradenhead 0 PSI. RU relief lines. Blow well down. Function test on BOP. TIH with 4.5" string mill to 3010'. TIH with 4.5" DHS CR and set at 2987'. Pressure test tubing to 1000 PSI, OK. Establish circulation. Pressure test casing to 800 PSI. RU Blue Jet wireline. Ran CBL from 2987' to surface estimated TOC at 124'. Spot plugs #1 and #2. RU Blue Jet wireline. Perforated 3 HSC holes at 110'. Bradenhead pressured up to 700 PSI, OK. Note: BLM and NMOCD approved to squeeze away in perms. Spot plug #3 with estimated TOC at surface. SI well. SDFD.

10/1/13 Open up well; no pressures. Tag TOC at 11'. ND BOP. Dig out wellhead. RU High Desert. Cut off wellhead. Top off casing. Spot plug #4 and install P&A marker. RD and MOL.

Jim Morris, MVCI representative, was on location.