

Submit to Appropriate District Office
 Five Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 July 17, 2008

1. WELL API NO.
30-045-30150
2. Type Of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
MOHAVE

6. Well Number
#1

9. Type of Completion
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER **PLUGBACK/OAP**

8. Name of Operator
XTO ENERGY INC. *Record Cleanup*

9. OGRID Number
5380

10. Address of Operator
382 CR 3100, AZTEC, NM 87410

11. Pool name or Wildcat
BASIN FRUITLAND COAL

12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	16	31N	13W		800	NORTH	800	EAST	SAN JUAN
BH:										

13. Date Spudded **3/17/2000** 14. Date T.D. Reached **3/25/2000** 15. Date Rig Released **5/26/2004** 16. Date Completed (Ready to Produce) **5/26/2004** 17. Elevations (DF & RKB, RT, GR, etc.) **5773'**

18. Total Measured Depth of Well **2050'** 19. Plug Back Measured Depth **1770'** 20. Was Directional Survey Made 21. Type Electric and Other Logs Run

22. Producing Interval(s), of this completion - Top, Bottom, Name
BASIN FRUITLAND COAL

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	23# J-55	123'	8-3/4"	50 sk	
4-1/2"	10.5# J-55	1997'	6-1/4"	210 sk	

**RCVD OCT 16 '13
 OIL CONS. DIV.
 DIST. 3**

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	1595'	

26. Perforation record (interval, size, and number) FRUITLAND COAL 1600' - 1606' (0.38", 24 holes) FC 1606' - 1618' (0.38", 48 holes) FC 1600' - 1618'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	1600' - 1606'	A. w/1,000 gals 15% NEFE HCL
	1606' - 1618	A. w/500 gals 15% NEFE HCL
	Frac'd w/106,000	gals gel w/75,540# 20/40 sd.

28. **PRODUCTION**

Date First Production _____ Production Method (*Flowing, gas lift, pumping - Size and type pump*) **PUMPING** Well Status (*Prod. or Shut-in*) _____

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*) **SOLD** 30. Test Witnessed By _____

31. List Attachments _____

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
 Latitude _____ Longitude _____ NAD: 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Sherry J. Morrow* Printed **SHERRY J. MORROW** Title **REGULATORY ANALYST** Date **10/15/2013**
 E-mail address **sherry.morrow@xtoenergy.com**

