

Submit to Appropriate District Office
 Five Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

**State of New Mexico
 Energy, Minerals and Natural Resources**

**OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505**

**Form C-105
 July 17, 2008**

1. WELL API NO.
30-045-32001

2. Type Of Lease
 STATE FEE FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
STATE GAS COM

6. Well Number
#3 RCVD OCT 24 '13

9. Type of Completion
 NEW WELL WORKOVER DEEPENING PLUGBACK **DIFFERENT RESERVOIR** OTHER **OIL CONS. DIV.**

8. Name of Operator
XTO ENERGY INC.

9. OGRID Number
5380 DIST. 3

10. Address of Operator
382 CR 3100 AZTEC, NM 87410

11. Pool name or Wildcat
BASIN FRUITLAND COAL

12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	32	31N	12W		675	SOUTH	665	EAST	SAN JUAN
BH:										

13. Date Spudded 4/22/2004	14. Date T.D. Reached 4/25/2004	15. Date Rig Released 4/26/2004 DRLG RIG	16. Date Completed (Ready to Produce) 10/16/2013	17. Elevations (DF & RKB, RT, GR, etc.) 5955' GL
18. Total Measured Depth of Well 2545'	19. Plug Back Measured Depth 2495'	20. Was Directional Survey Made	21. Type Electric and Other Logs Run	

22. Producing Interval(s), of this completion - Top, Bottom, Name
2105' - 2204' BASIN FRUITLAND COAL

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20# J-55	230'	8-3/4"	91 SX	
4-1/2"	10.5# J-55	2538'	6-1/4"	230 SX	

24. **LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. **TUBING RECORD**

SIZE	DEPTH SET	PACKER SET
2-3/8"	2352'	

26. Perforation record (interval, size, and number) 2196' - 2204' (0.48" EHD, 24 HOLES) 2105' - 2149' (0.49" EHD, 30 HOLES)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	2196' - 2204'	Spearhead 1,000 gals 15% NEFE ac.
	Frac'd w/60,313	gals frac fld carrying 40,000# sd.
	2105' - 2149'	See line #31

28. **PRODUCTION**

Date First Production	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) FLOWING	Well Status (<i>Prod. or Shut-in</i>) SHUT IN
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Date of Test 10/15/13	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. 0	Casing Pressure 100	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(<i>Corr.</i>)	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)
TO BE SOLD

30. Test Witnessed By

31. List Attachments
Spearhead 1,000 gals 15% NEFE HCl ac. Frac'd w/49,798 gals fld carrying 86,000# sd.

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
 Latitude Longitude NAD: 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name **SHERRY J. MORROW** Title **REGULATORY ANALYST** Date **10/24/2013**
 E-mail address **sherry.morrow@xtoenergy.com**

